

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructions
verse side)

1. Approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-031670A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SEMML Permian

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Skaggs Crawling

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19-20S-38E

12. COUNTY OR PARISH 13. STATE

Lea NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660' FWH - Unit Letter D.

14. PERMIT NO.

30-025-07819

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) CO, Stim & Run Back Log

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

1. MIRR. NUROP. POOH w/ rods, pump & log.
2. Run csq, scraper to 3694'. Establish circulation w/ completion fluid. Pump 500 gals 15% HCL-NE-FE acid followed by 10 bbls completion fluid. Reverse out 2 bbls volumes (43.886) w/ completion fluid. RDH.
3. Drill out & jet wash open hole to 3920.
4. Set bit pump at 3650'. Acidize stage 1 w/ 5 bbls diverting fluid, 20 bbls diverting fluid w/ 2 #1 gal graded rock salt, stage 2 w/ 35 bbls 15% HCL-NE-FE acid w/ 5% Techni-Wet 425, 5 bbls diverting fluid, 7 bbls of diverting fluid w/ 2 #1 gal graded rock salt, stage 3 same as stage 2, stage 4 w/ 35 bbls of 15% HCL-NE-FE acid w/ 5% Techni-Wet 425. Displace w/ 34 bbls of completion fluid. SI for 1 hr. Swab load & POOH.
5. Run log. SN at 3645' for logging. Run pump & rods. Install dual wellhead to run production log. Place on production. Run log 7-10 days after well is stabilized. After log is run, rig up to drop pump back to bottom of open hole section & install single wellhead.
For further info contact Greg Ashdown at 397-5865

18. I hereby certify that the foregoing is true and correct

SIGNED

Margaret Simpson

TITLE

Administrative Supervisor

DATE

March 21, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

4-5 89

*See Instructions on Reverse Side