

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved
Budget Record No. 12-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. OIL FIELD DESIGNATION AND SERIAL NO.

2. INDIAN ALLOTTEE OR TRIBE NAME

3. AGREEMENT NAME

4. NAME OF LEASE DAME

5. WELL NO.

6. FIELD AND NAME OF WILDCAT

7. SPEC. PERM. OR PROSP. AND SERIAL NO. OF AREA

8. COUNTY OR PARISH

9. STATE

10. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

11. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK REPERFOR. OTHER

12. NAME OF OPERATOR

13. ADDRESS OF OPERATOR

14. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)

At surface: 760' FLOW + 1000' F.W.L.
At top prod. interval reported below: SAME
At total depth: SAME

15. PERMIT NO.

RECEIVED
NOV 19 1979
GEOLOGICAL SURVEY
NEW MEXICO

16. DATE SPUNNER

14-79

17. DATE T.D. REACHED

2-1-79

18. DATE CEMENTED (Ready to produce)

4-2-79

19. ELEVATIONS (OF HSB, RT, GE, ETC.)*

2000 2000

20. TOTAL DEPTH, X, & TVD

6380

21. PLUG, BACK T.D., MD & TVD

6061

22. IS MULTIPLE COMPLETION MASS?

NO

23. INTERVALS ORDERED BY

ROBARY LOGS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION-TOP, BOTTOM, NAME (T.D. AND TVD)*

5795-6025' Blending Oil

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CAL-FDC 242 28/100

27. WAS WELL CORED

CASING RECORD (Log of all strings set in well)					
CASING SIZE	WEIGHT, LB. FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING METHOD	PROFIT CODED
9 5/8"	31#	10.52	12 1/8"	100%	3224
8 1/2"	23#	2762.48	10 3/8"	100%	3208

LINER RECORD				CUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	ORG. CEMENT	SERIES (M)	TYPE	DEPTH SET (MD)	CASING SET (MD)
						293	4201

28. PERFORATION RECORD (Interval, size, and number)		29. ACID, SOAP, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH (T.D. AND MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH (T.D. AND MD)	AMOUNT AND KIND OF MATERIAL USED
47.50 @ 2, 33.46, 60.2, 24, 6028 @ 1, 1500			

30. PRODUCTION							
DATE FIRST PRODUCTION	TESTING METHOD (Flow test, 24-hr. pump-out, etc.)	WELL STATUS (Production or shut-in)					
4-6-79	IMPR.	PROD.	WATER-PROD.	GAS-PROD.	WATER-REL.	GAS-REL.	GAS-OIL RATIO
5-2-79	24		50	340	50	340	340
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	WATER-REL.	GAS-REL.	WATER-REL.	GAS-REL.	GAS-OIL RATIO
N.A.	N.A.		50	340	50	340	340

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

32. LIST OF ATTACHMENTS

33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: *W. A. D. [Signature]* TITLE: *AGREEMENT NO. 12-830-20* DATE: *1-1-79*

HCIC 5
NMFU 4
FVLC

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

See this in
instructions on
reverse side

Form approved
Budget Bureau No. 42-8755-2

5. FIELD DESIGNATION AND SERIAL NO.

031670-2
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

SEMI
8. NAME OF LEASE NAME

SEMI PLANNERY
9. WELL NO.

100
10. FIELD AND POBL. OR WILDCAT

WARREN TWP OIL
11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA

SEC 20
T 20S
R 31E

12. COUNTY OR PARISH

USA
13. STATE

14. ELEVATION (OF R.O.B., RT, GR. ETC.)

15. ELEV. CASINGHEAD

16. INTERVALS RECORDED BY

17. WAS LIFTED OR OTHER MAKE

YES
18. WAS WELL CEMENTED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DEPT. OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK LIFE OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location directly on map or plan with any state right-of-way lines)

At surface 700' ECL and 1350' ECL

At top prod. interval reported below SAME

At true depth SAME

11. PER. ID. NO. WELL CEMENTED

15. DATE SPUNDED

1-14-79

16. DATE T.D. REACHED 2-1-79

17. DATE CASING REACHED 2-1-79

18. ELEVATION (OF R.O.B., RT, GR. ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TV 3700'

21. PERFORATION INTERVALS OF THIS COMPLETION (Include both M. D. and TV.)

6257-6259 WARREN TWP OIL

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR. GR. REC. REC. COLL. REC.

28. CASING RECORD (Report all intervals in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET, MD.	TRUE SIZE	OPENING RECORD	AMOUNT FEET
8 1/8"	26#	1350'	12 1/4"	2 1/2" x 2 1/2"	30'
8"	23#	6700'	8 1/4"	2 1/2" x 2 1/2"	2400'

29. LINER RECORD

TYPE	TOP (MD)	BOTTOM (MD)	SANDS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3/8"	6655'	1155'

31. PERFORATION PAGES (Interval, size and number)

Interval	Size	Number
6450'-6470'	2 1/2" x 2 1/2"	20
6257'-6259'	2 1/2" x 2 1/2"	3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6450'-6470'	200 lbs. 20% HCl, 400 lbs. 20% HCl, 200 lbs. 20% HCl
6257'-6259'	100 lbs. 20% HCl, 200 lbs. 20% HCl

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	1961 U.S. STATE PRODUCTION (bbl./day)
4-6-79	Flowing	16,100

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct in all particulars and is available for use.

SIGNED *John A. Bradley* TITLE *Geologist* DATE *2-1-79*

*(See Instructions and Spaces for Additional Data on Reverse Side)

