

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DATE
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RECEIVED
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Injection Well</u>	5. LEASE DESIGNATION AND SERIAL NO. <u>LC-031670B</u>
2. NAME OF OPERATOR <u>Conoco Inc.</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1980' FSL & 2310' FFL - Unit Letter 5</u>	8. FARM OR LEASE NAME <u>Waven McKee</u>
14. PERMIT NO. <u>30-025-07831</u>	9. WELL NO. <u>28</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT <u>Waven McKee</u>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>20 20S-38E</u>
	12. COUNTY OR PARISH <u>Lea</u> 13. STATE <u>NM</u>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRIL. POOH w/ log & pki.
2. Cleanout to 9170'. Pickle & workstring & spot acid. Pull bit to 8920' Circulate complete fluid. Pump 750 gals 15% HCL-NE-FE acid followed by 337 bbls completion fluid. Drop bit back to 9125' Run spot 5 bbls 15% HCL-NE-FE acid as a balanced plug. Dry displacing acid w/ 32 bbls completion fluid. POOH w/ bit, scrape & workstring.
3. Pkg at 9022' - 9126' w/ 2 spf for a total of 130 bbls & POOH.
4. Set pki at 8920'. Acid w/ 200 bbls 15% HCL-NE-FE acid & 1600' salt in 4 equal stages & displace w/ 60 bbls completion fluid. SI for 1 hr. Seal & POOH.
5. RIT w/ log, scrape & workstring. Cleanout to bottom. Reverse Circulate.
6. RIT w/ injection pki & workstring. Set pki at 8920' & circulate pki fluid.
7. Return well to injection. After 2 weeks run an injection profile-log. For further information contact Craig Anderson at 397-5365.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Administrative Supervisor

DATE January 30, 1984

(This space for Federal or State/office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side