

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 107.2.6)

DUPLICATE

HOBBS DISTRICT OFFICE

1959 OCT 15 AM 10:17 Q&S

Name of Company Continental Oil Company		Address Box 427, Hobbs, New Mexico				
Lease Jarron Unit Drinkard	Well No. 9	Unit Letter E	Section 27	Township 20	Range 38	
Date Work Performed 1-16-59	Pool Drinkard-Tubb			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): **Dual Complete**
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed well, pulled plcr., tubing, and flow valves. Treated Drinkard zone 6824-33, 6837-42 w/500 gal. 15% acid, and 10,000 gal. Sol-U-Frac w/1, sand per gal. Swabbed in. Recovered all but 84 bbls. load. Set plcr. at 6700'. Killed well, perf. 5 1/2" casing (Tubb zone) at 6412-42, 6459-65, 6484-6505, 6533-43, 6556-70, 6580-6600, 6616-26, 6637-47, w/2 jet shots per ft. Set BP at 6670 and spotted acid across perfs. Set plcr. at 6390 and treated Tubb perfs. w/1,000 gal. 15% H⁺ acid and fraced w/15,000 gals. loose crude using 1/2" sand and 1/10" Adomite per gal. Pulled tubing plcr., and BP. Ran tubing, flow valves. Tubing set at 6485'. Flowed both zones to clean-up. Tested for communication. No communication exists.

Witnessed by W. A. Glomens	Position Production Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3544	T D 9392	P B T D 6844	Producing Interval 6792-6838	Completion Date 7-2-51
Tubing Diameter 2 1/2"	Tubing Depth 6832	Oil String Diameter 5 1/2"	Oil String Depth 7775	
Perforated Interval(s) 7751-61, 7739-50, 7702-26, 7673-90, 7653-64, 6660-82, 6650-62, 6637-42, 6790-6816				
Open Hole Interval		Producing Formation(s) Drinkard		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	11-1-58	42	174	()	4047	
After Workover	Drinkard 2-24-59 Tubb 2-24-59	50	764	()	1528	12,000

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position District Superintendent	
Date		Company Continental Oil Company	