Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRANS	SPORT OI	L AND NAT	UHAL GA	S Well Al	Pt No.				
perator						:	21 130. 0-025-07	842			
Conoco Inc.						30 023-070.2					
dress	bba Nor-	Mevico	88240								
P. O. Box 460, Ho ason(s) for Filing (Check proper box)	ous, new	LICALCE	, 302 10	X Othe	r (Please explai	in)					
w Well	Ch	ange in Tra	nsporter of:	Na	ne Chang						
completion	Fr	From: Warren Unit									
ange in Operator	Casinghead G	as Co	ndensate	To	: Warre	n Unit I	Orinkaro	<u>i</u>			
hange of operator give name											
l address of previous operator											
DESCRIPTION OF WELL	AND LEAS	ell No. Po	ol Name Inclu	ding Formation		Kind o	f Lease	Le	ase No.		
case traine				rinkard	State, F	State, Federal or Fee		LC-031695b			
Warren Unit Drinka:	<u>.u</u>										
Unit LetterM	. 660	Fe	et From The	S Line	and660) Fee	t From The	W	Line		
Unit Letter				_		Ton					
Section 27 Towns	nip 20S	R	ange 38	E , N	иРМ,	Lea			County		
		00.011	AND NAT	TIDAT CAS							
I. DESIGNATION OF TRA		Condensat	AND NAT	Address (Giv	e address to wh	nich approved	copy of this fo	orm is 10 be se	nt)		
ame of Authorized Transporter of Oil	IXI			P. O. I	ox 2587.	, Hobbs,	N. M.	88240			
Conoco Inc. Surface arms of Authorized Transporter of Casi	nghead Gas		Dry Gas	Address (Giv	e address to wh	hich approved	copy of this fo	orm is to be se	nt)		
Warren Petroleum	Ü			P. O. I	80x 67, N			88265			
well produces oil or liquids,	Unit S	ec. T	•	1	Is gas actually connected?		When?				
ve location of tanks.		7	20S 381		<u> </u>		NA				
this production is commingled with the	at from any other	lease or po	ol, give commi	ngling order num	ber:						
/. COMPLETION DATA		0.137-11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completio		Oil Well	Cas well	1 Hem Men	"	200,000		i	İ		
ate Spudded		Date Compl. Ready to Prod.		Total Depth	Total Depth		P.B.T.D.				
					_,						
levations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
erforations								-6			
	TI	IRING C	'ASING AN	D CEMENT	NG RECOR	SD CD	<u>'</u>				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT				
TIOLE SIZE											
							-				
n n n n n n n n n n n n n n n n n n n	DOT FOR A	LLOWA	DIE				1				
/. TEST DATA AND REQU IL WELL (Test must be aft.	EST FOR A	LLUWA.	BLE fload oil and n	nust he equal to a	r exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)		
OLE FIRST NEW Oil Run To Tank	Date of Test		TODA DA GREEN	Producing N	lethod (Flow, p	oump, gas lift,	elc.)	<u> </u>			
Diff Liter 146. Oil Kun 10 14mm	Date of Tea	Tubing Pressure			Casing Pressure			Choke Size Gas- MCF			
Length of Test	Tubing Pres										
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			O80- 141-01			
GAS WELL		,		DNA Card	neale/MACE	<u> </u>	Gravity of	Condensate			
Actual Prod. Test - MCF/D	Length of T	Length of Test			Bbis. Condensate/MMCF			GLETTING OF CORRECTIONS			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	Casing Pressure (Shut-in)			Choke Size			
resums retenion (pilot, oack pr.)											
VI. OPERATOR CERTIF	ICATE OF	COMP	LIANCE					D	~		
I hereby certify that the rules and r					OIL CO	NSERV	A FION	DIVISI	ON		
Division have been complied with and that the information given above					MAR 1 3 1989						
is true and complete to the best of	my knowledge an	nd belief.		Da	te Approv	ed	1414)	1, T A	~~~		
500	X *				11						
1 ayene	Lingso			− ∥ ву		OHGIN	AL SIGNAT	BY JERRY	SEXTON		
/ Signature D. F. Finney, Adm	<i>U</i> inictration	ve Sun	ervisor					SUPERVISO			
Printed Name			Title	- Titl	e			mii 7 (#1	- ((
3-10-89 (505) 397-			_ ''''	-						
Date		Tele	phone No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections, of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

en en elementario de la compositación del compositación del compositación de la compos

RECEIVED

MAR 10 1989 OCD HOBBS OFFICE