

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Conservation Division
125 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 29, T20S, R38E, 660' FNL & 1980' FEL

5. Lease Designation and Serial No.

LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit, Well #7

9. API Well No.

30 025 07847

10. Field and Pool, or Exploratory Area

Warren Devonian

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Surface Commingling/ off lease

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached the application filed 12-17-1997 by Jerry W. Hoover, Sr. Conservation Coordinator with Conoco, Inc. with the Oil Conservation Division, Santa Fe, New Mexico. Also attached is the subsequent permit issued by the Oil Conservation Division for the surface commingling of the Warren McKee, Well No. 27 and the Warren Burger Unit, Well No. 7. As requested by the Bureau of Land Management office in Hobbs - we are not certain that the filing distribution was made to the BLM.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

7-27-01

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

AUG 01 2001

Approved by

Conditions of approval if any:

Title

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

2001 JUL 30 AM 9:16

BUREAU OF LAND MGMT
POSWELL OFFICE

Copy
10/1/01



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87605
(505) 827-7131

COMMINGLING ORDER PLC-139

Conoco, Inc.
10 Desta Drive, Suite 100 West
Midland, Texas 79705-4500

Attention: Mr. Jimmy D. Carlile

The above-named company is hereby authorized to commingle Warren McKee (63270) and Warren Devonian (62990) Pool production from the following leases:

Lease: Warren McKee Well No.27
Description: SW/4 SE/4 of Section 20, and,

Lease: Warren Burger Unit Well No.7
Description: NW/4 NE/4 of Section 29,

both in Township 20 South, Range 38 East, NMPM, Lea County, New Mexico.

Production shall be allocated to each lease by well tests. This method is authorized only so long as all commingled production is of identical ownership including working interest, royalty interest, and overriding royalty interest.

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

REMARKS: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

NOTE: The commingled production shall be stored in the Warren McKee tank battery facility located in Unit Letter 'J' of Section 29, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico.

DONE at Santa Fe, New Mexico, on this 9th day of March, 1998.


LORI WROTENBERY,
Division Director

LW/BES/kv

cc: Oil Conservation Division - Hobbs

RECEIVED
2001 JUL 30 AM 9:16
BUREAU OF LAND MGMT
ROSWELL OFFICE

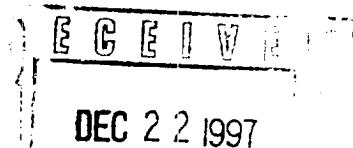


11/2/98

Midland Division
Exploration Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

December 17, 1997



Mr. William J. LeMay
State of New Mexico
Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87504

Re: Request for Surface Commingling of Production from
the Warren McKee and Warren Devonian Pools from
the Warren McKee No. 27 and Warren Unit Burger No. 7
in the Warren McKee Battery located in Unit J, Sec. 29
Township 20S, Range 38E, Lea County, New Mexico

Dear Mr. LeMay:

62990
As provided by Rule 303.B. Conoco requests approval to surface commingle McKee and Devonian production from the Warren McKee No. 27 and the Warren Unit Burger No. 7 wells in the Warren McKee Battery with allocation to be determined by periodic well testing. Currently this battery receives only McKee production from well No. 27. The current Warren McKee No. 7 well is being recompleted to the Devonian and will be renamed as the Warren Unit Burger No. 7 (as identified throughout this application). 63270

Both wells and the referenced battery are all within the Conoco operated Warren Unit as shown in EXHIBIT A. Locations of the wells are included in EXHIBIT B. A battery diagram is also included as EXHIBIT C.

EXHIBIT D shows anticipated production rates, API gravities, and projected revenue. It is also shown that revenue from the commingled production stream will be equal to the total of the two separate streams. Commingling and storing production from both wells will reduce operating costs and equipment needs and will extend their economic life by improving their financial performance.

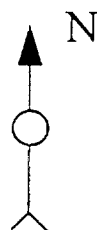
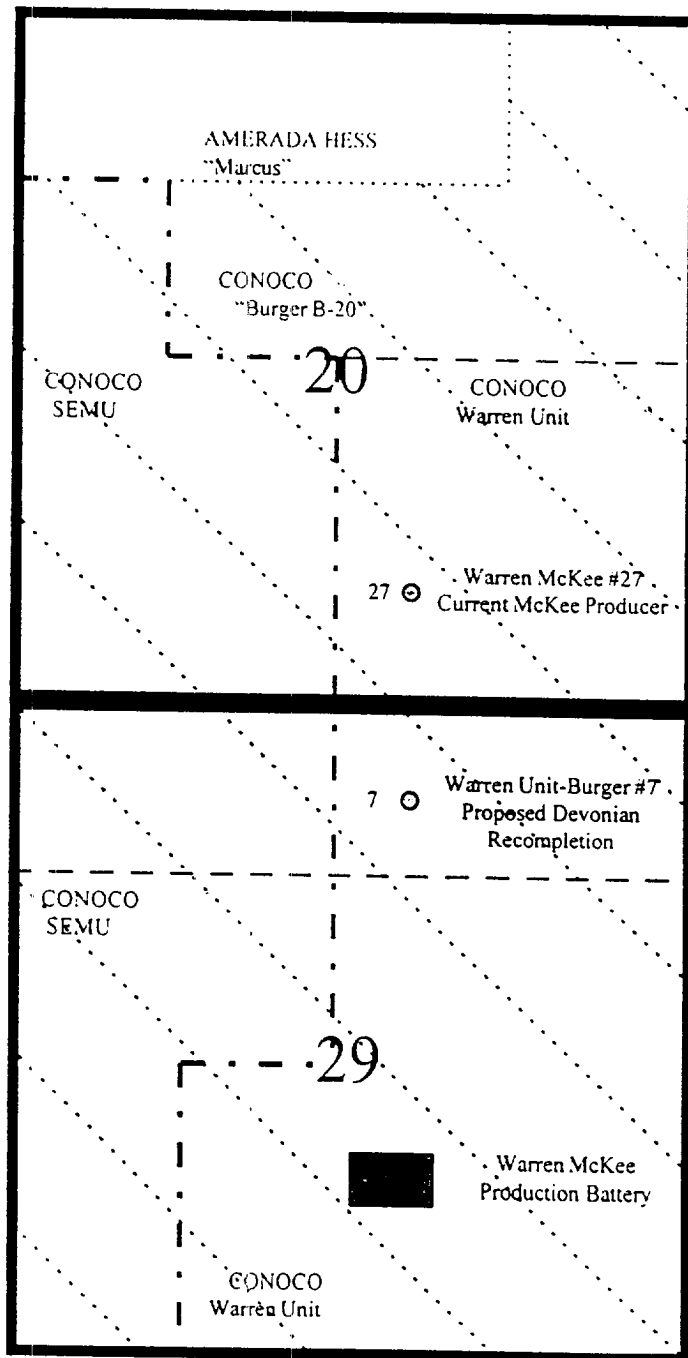
If there are further question concerning this application, please contact me at (915) 686-6548.

Very truly yours,

Jerry W. Hoover
Sr. Conservation Coordinator

RECEIVED
2001 JUL 30 AM 9:16
BUREAU OF LAND MGMT
HOSKINS OFFICE

38E



LOCATION PLAT

Proposed Warren Unit-Burger #7
Devonian Recompletion

RECEIVED
2001 JUL 30 AM 9:16
FBI NEW YORK
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE

**APPLICATION TO SURFACE COMMINGLE
Warren Unit-McKee #27 and Warren Unit-Burger #7**

Warren Unit McKee/Devonian Production

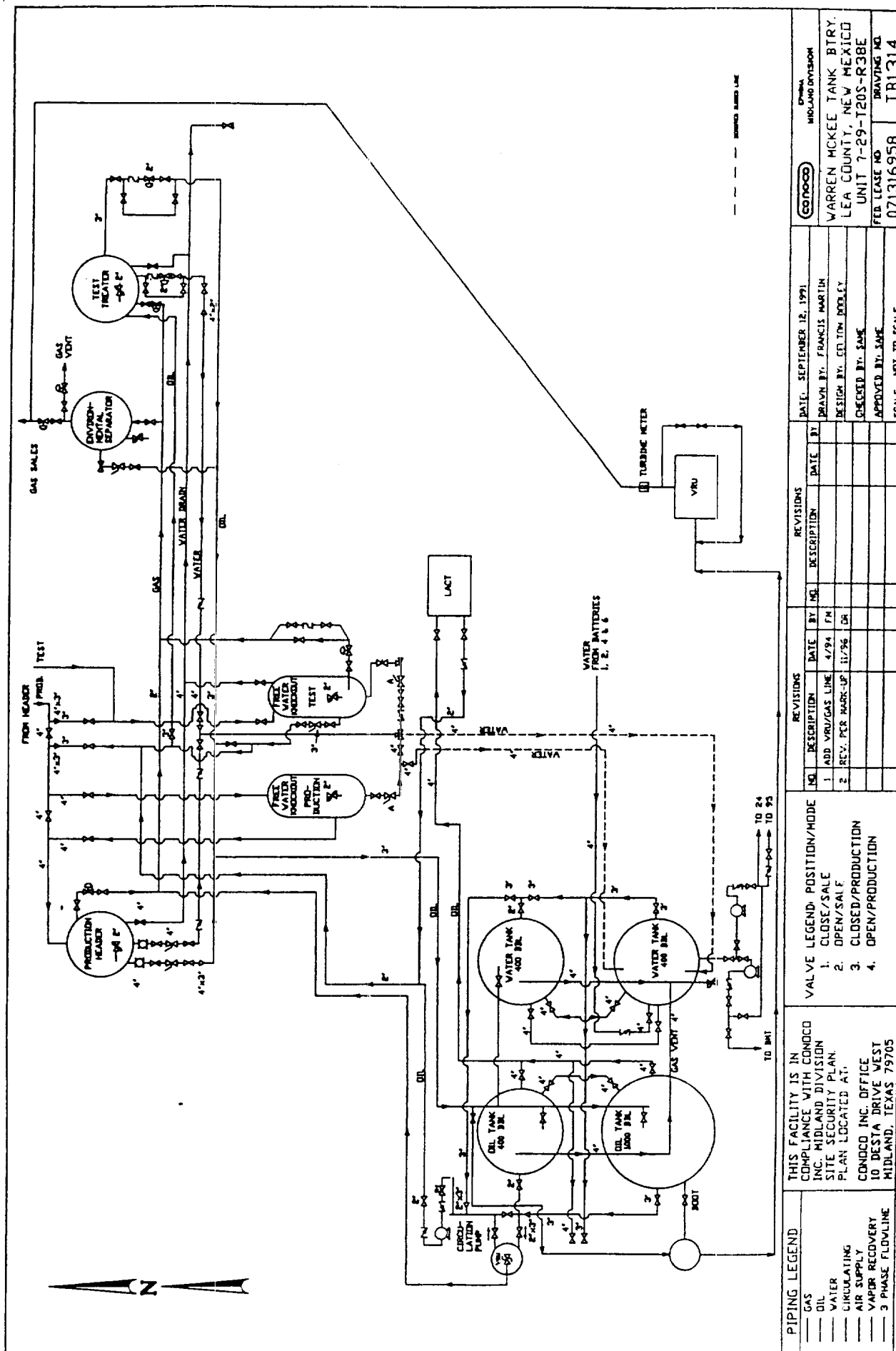
<u>Well Name</u>	<u>Pool Name</u>	<u>Location</u>
Warren Unit-McKee #27	Warren McKee (RCZ)	Unit O, Sec.20, T20S, R38E
Warren Unit-Burger #7	Warren Devonian (GDP)	Unit B, Sec.29, T20S, R-38E

RECEIVED

2001 JUL 30 AM 9:16

BUREAU OF MANAGEMENT
HOSMER OFFICE

0-10-0
0-10-0
0-10-0



PIPING LEGEND		THIS FACILITY IS IN COMPLIANCE WITH CONOCO INC. MIDLAND DIVISION SITE SECURITY PLAN. PLAN LOCATED AT: CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705		VALVE LEGEND: POSITION/MODE		REVISIONS		REVISIONS		DATE: SEPTEMBER 12, 1991		CONOCO		MIDLAND DIVISION	
---	GAS	1.	CLOSE/SALE	NO.	DESCRIPTION	DATE	BY	NO.	DESCRIPTION	DATE	BY	DATE	SEPT 12 1991	WARREN MCKEE TANK BTRY.	DESIGN NO.
---	OIL	2.	OPEN/SALE	1	ADD VRU/GAS LINE	4/94	FM	2	REV. FOR MARK-UP	11/96	DR	DESIGN BY: GUTIN BOOLEY	UNIT 7-29-120S-R38E	LEA COUNTY, NEW MEXICO	DESIGN NO.
---	WATER	3.	CLOSED/PRODUCTION									CHECKED BY: SAME	APPROVED BY: SAME	FED. LEASE NO.	071316958
---	CIRCULATING	4.	OPEN/PRODUCTION									SCALE: NOT TO SCALE	DRAWING NO.	TB1314	

BUREAU OF LAND MANAGEMENT
ROCKY MOUNTAIN DIVISION

2001 JUL 30 AM 9:16

RECEIVED

07/30/01

APPLICATION TO SURFACE COMMINGLE
Warren Unit-McKee #27 and Warren Unit-Burger #7

Warren Unit McKee/Devonian Production

PRODUCED INDIVIDUALLY

<u>Well Name</u>	<u>Pool Name</u>	<u>BOPD</u>	<u>API (Corrected)</u>	<u>\$/BO</u>	<u>Revenue/Day</u>
Warren Unit-McKee #27	Warren McKee (RCZ)	111	45.0	17.90	\$1986.90
Warren Unit-Burger #7	Warren Devonian (GDP)	100	42.0	17.90	\$1790.00
					\$3776.90

COMBINED PRODUCTION

	<u>BOPD</u>	<u>API (Corrected)</u>	<u>\$/BO</u>	<u>Revenue/Day</u>
Warren Unit-McKee #27 and Warren Unit-Burger #7	211	40.0 (deemed)	17.90	\$3776.90

RECEIVED
2001 JUL 30 AM 9:16
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE



11/12/98

Midland Division
Exploration Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

December 17, 1997

RECEIVED
DEC 22 1997

Mr. William J. LeMay
State of New Mexico
Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87504

Re: Request for Surface Commingling of Production from
the Warren McKee and Warren Devonian Pools from
the Warren McKee No. 27 and Warren Unit Burger No. 7
in the Warren McKee Battery located in Unit J, Sec. 29
Township 20S, Range 38E, Lea County, New Mexico

Dear Mr. LeMay:

62990
As provided by Rule 303.B. Conoco requests approval to surface commingle McKee and Devonian production from the Warren McKee No. 27 and the Warren Unit Burger No. 7 wells in the Warren McKee Battery with allocation to be determined by periodic well testing. Currently this battery receives only McKee production from well No. 27. The current Warren McKee No. 7 well is being recompleted to the Devonian and will be renamed as the Warren Unit Burger No. 7 (as identified throughout this application). 63270

Both wells and the referenced battery are all within the Conoco operated Warren Unit as shown in EXHIBIT A. Locations of the wells are included in EXHIBIT B. A battery diagram is also included as EXHIBIT C.

EXHIBIT D shows anticipated production rates, API gravities, and projected revenue. It is also shown that revenue from the commingled production stream will be equal to the total of the two separate streams. Commingling and storing production from both wells will reduce operating costs and equipment needs and will extend their economic life by improving their financial performance.

If there are further question concerning this application, please contact me at (915) 686-6548.

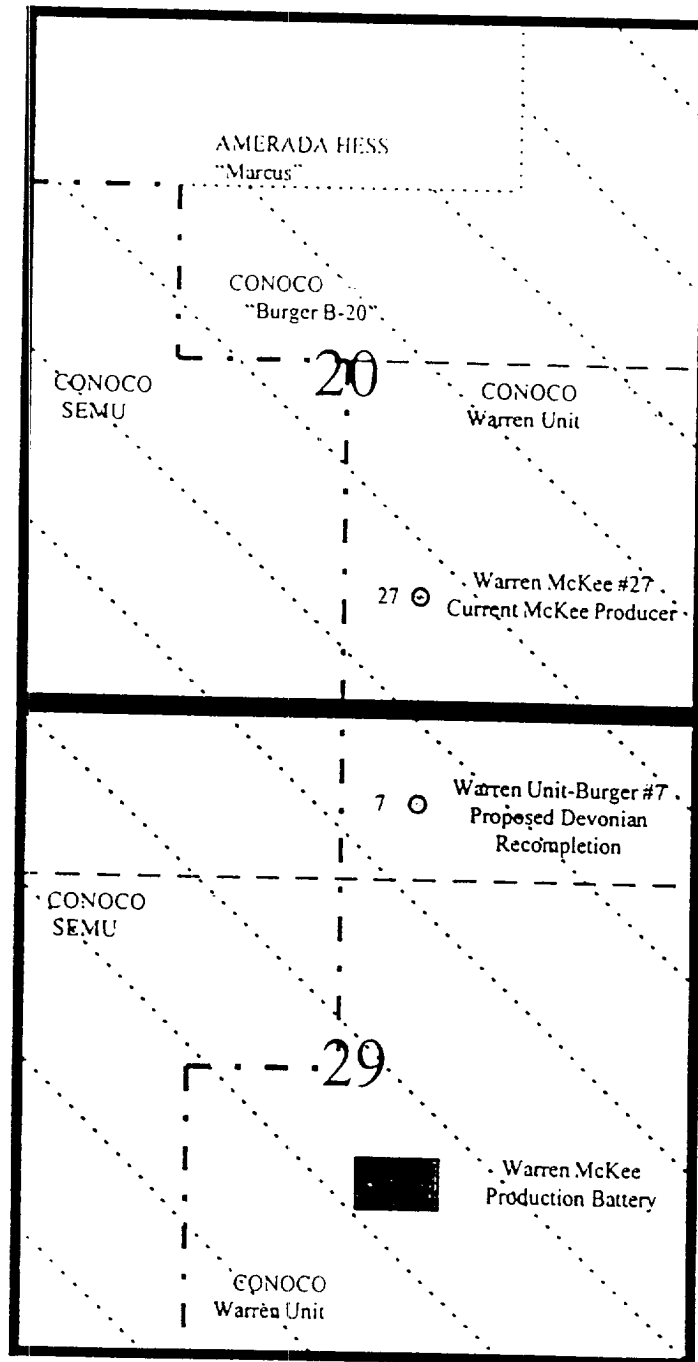
Very truly yours,


Jerry W. Hoover
Sr. Conservation Coordinator

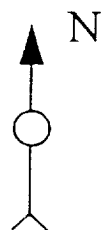
RECEIVED
2001 JUL 30 AM 9:16
EUROPEAN COMMISSION
INFORMATION OFFICE

07-055

38E



20S



LOCATION PLAT

Proposed Warren Unit-Burger #7
Devonian Recompletion

EXHIBIT A

RECEIVED
2001 JUL 20 AM 9:16
BURLINGTON MOUNT
HOSPITAL C HCE



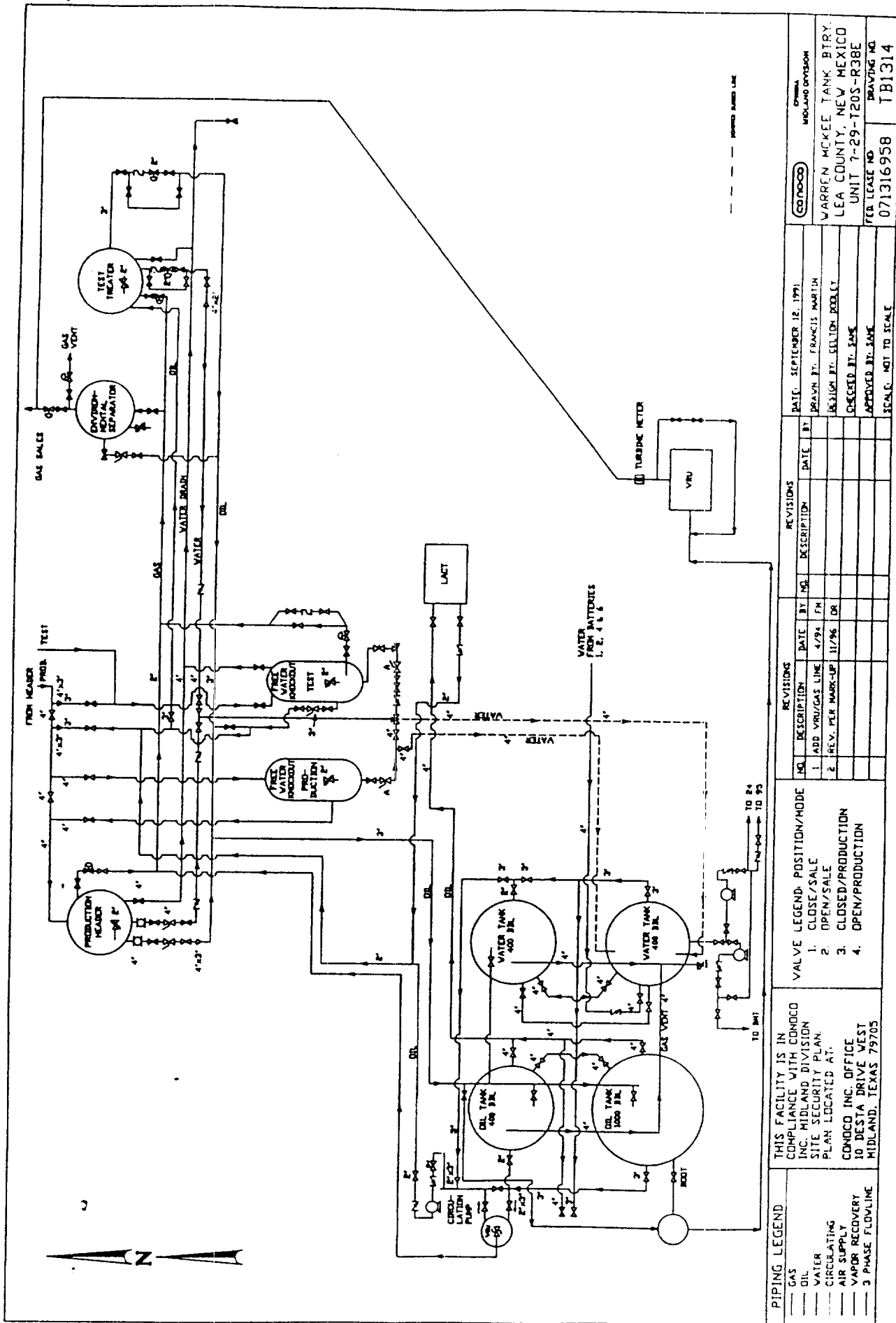
APPLICATION TO SURFACE COMMINGLE
Warren Unit-McKee #27 and Warren Unit-Burger #7

Warren Unit McKee/Devonian Production

<u>Well Name</u>	<u>Pool Name</u>	<u>Location</u>
Warren Unit-McKee #27	Warren McKee (RCZ)	Unit O, Sec.20, T20S, R38E
Warren Unit-Burger #7	Warren Devonian (GDP)	Unit B, Sec.29, T20S, R-38E

RECEIVED
2001 JUL 30 AM 9:16
BUREAU OF LAND MANAGEMENT
FOWLER OFFICE

RECEIVED
JUL 30 2001



PIPING LEGEND		THIS FACILITY IS IN COMPLIANCE WITH CONOCO INC. MIDLAND DIVISION SITE SECURITY PLAN. PLAN LOCATED AT: CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705		VALVE LEGEND: POSITION/MODE 1. CLOSE/SALE 2. OPEN/SALE 3. CLOSED/PRODUCTION 4. OPEN/PRODUCTION		REVISIONS				REVISIONS				DATE: SEPTEMBER 12, 1991		CONOCO MIDLAND DIVISION	
--- GAS								NO.		DESCRIPTION		DATE		BY		DRAWN BY: FRANCIS MARTIN	
--- OIL								1		ADD VRO/GAS LINE		4/94		FM		DESIGN BY: SELLON DOOLEY	
--- WATER								2		REV. PER MARK-UP		11/96		OK		CHECKED BY: JANE	
--- CIRCULATING																APPROVED BY: JANE	
--- AIR SUPPLY																PER LEASE NO. 071316958	
--- VAPOR RECOVERY																DRAWING NO. TB1314	
--- 3 PHASE FLOWLINE																SCALE: NOT TO SCALE	

10-1
10-2
10-3
10-4

BOULEVARD OF THE NORTH
HOSPITAL OFFICE

2001 JUL 20 PM 9:16

RECEIVED

APPLICATION TO SURFACE COMMINGLE
Warren Unit-McKee #27 and Warren Unit-Burger #7

Warren Unit-McKee/Devonian Production

PRODUCED INDIVIDUALLY

<u>Well Name</u>	<u>Pool Name</u>	<u>BOPD</u>	<u>API (Corrected)</u>	<u>\$/BO</u>	<u>Revenue/Day</u>
Warren Unit-McKee #27	Warren McKee (RCZ)	111	45.0	17.90	\$1986.90
Warren Unit-Burger #7	Warren Devonian (GDP)	100	42.0	17.90	\$1790.00
					<u>\$3776.90</u>

COMBINED PRODUCTION

	<u>BOPD</u>	<u>API (Corrected)</u>	<u>\$/BO</u>	<u>Revenue/Day</u>
Warren Unit-McKee #27 and Warren Unit-Burger #7	211	40.0 (deemed)	17.90	\$3776.90

RECEIVED
2001 JUL 20 AM 9:16
BUREAU OF LAND MANAGEMENT
ROSEMOUNT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator CONOCO INC CONOCO INC.	8. Well Name and No. Warren Unit #7 <i>Burger</i>
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424-5798	9. API Well No. 30-025-07847
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) Section 29, T-20-S, R-38-E, 660' FNL & 1980' FEL	10. Field and Pool, or Exploratory Area Warren Devonian
	11. County or Parish, State Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracuring |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other Name Change | <input type="checkbox"/> Dispose Water |

(Note: Repon results of multiple completion Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Conoco, Inc proposes to change the name of this well from the Warren Unit #7 to the Warren #7

Burger

5073
3122
62990
30-025-07847

14. I hereby certify that the foregoing is true and correct	
Signed <i>Kay Maddox</i>	Title Kay Maddox
(This space for Federal or State office use)	
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	Title PETROLEUM ENGINEER
Conditions of approval my	Date JUL 13 1999

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

JL 07 '99

BLM
ROSWELL, NM