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FORM APPROVED

****** - · ·	NT OF THE INTERIOR A SE M. Trem D	Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF I	AND MANAGEMENT FIGURES, NM 88240	5. Lease Designation and Sariai No. LC 031695B
Do not use this form for proposals to dri	AND REPORTS ON WELLS Il or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allotee or Tribe Name
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Other 2. Name of Operator		8. Well Name and No. Warren Unit, Well #7
CONOCO INC. 3 Address and Telephone No	9. API Well No. 30 025 07847	
4. Location of Well (Footage, Sec., T. R. M. or Survey De-	0, TX. 79705-4500 (915) 686-5580/684-6381 scription) R38E, 660' FNL & 1980' FEL	10. Field and Pool, or Exploratory Area Warren Devonian 11. County or Parish, State Lea County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	Γ, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Repon Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Surface Commingling/ off lease	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Note: Report results of multiple completion on Well
give subsurface locations and measured and true verti	Il pertinent details, and give pertinent dates, including estimated date of starting a cal depths for all markers and zones pertinent to this work.)* 7-1997 by Jerry W. Hoover, Sr. Conservation Coordinator	

Please see attached the application filed 12-17-1997 by Jerry W. Hoover, Sr. Conservation Coordinator with Conoco, Inc. with the Oil Conservation Division, Santa Fe, New Mexico. Also attached is the subsequent permit issued by the Oil Conservation Division for the surface commingling of the Warren McKee, Well No. 27 and the Warren Burger Unit, Well No. 7.

As requested by the Bureau of Land Management office in Hobbs - we are not certain that the filing distribution was made to the BLM.

	SEE A CONDITIO		HED FOR FAPPRO	_
14. I hereby certify that the foregoing is true and correct Signed Rule Citation Title	Ann E. Ritchie Regulatory Agent	Date _	7-27-01	
(This space for Federal or State SCD.) ALEXIS C. SWOBODA Approved by	PETROLEUM ENGINEER	Date	AUG 01	2001
Conditions of approval if any: BLM(6) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willf	ully to make to any department or agency of the United Stat	tes any false,	fictitious or fraudulen	t statements
or representations as to any matter within its jurisdiction.	AAir I O Oid-			

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OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe. New Mexico 87605 (505) 827-7131

COMMINGLING ORDER PLC-139

Conoco, Inc. 10 Desta Drive, Suite 100 West Midland, Texas 79705-4500

Attention: Mr. Jimmy D. Carlile

The above-named company is hereby authorized to commingle Warren McKee (63270) and Warren Devonian (62990) Pool production from the following leases:

Lease:

Warren McKee Well No.27

Description: SW/4 SE/4 of Section 20, and,

Lease:

Warren Burger Unit Well No.7

Description:

NW/4 NE/4 of Section 29,

both in Township 20 South, Range 38 East, NMPM, Lea County, New Mexico.

Production shall be allocated to each lease by well tests. This method is authorized only so long as all commingled production is of identical ownership including working interest, royalty interest, and overriding royalty interest.

The operator shall notify the Hobbs District Office of the Division upon FURTHER: implementation of the commingling process.

REMARKS: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

NOTE: The commingled production shall be stored in the Warren McKee tank battery facility located in Unit Letter 'J' of Section 29, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico.

DONE at Santa Fe, New Mexico, on this 9th day of March, 1998.

Division Director

LW/BES/kv

cc:

Oil Conservation Division - Hobbs

BUREAL CHOCK

91:6 MA 05 JUL 1005



Midland Division Exploration Production

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

December 17, 1997

DEC 2 2 1997

Mr. William J. LeMay State of New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87504

Re:

Request for Surface Commingling of Production from the Warren McKee and Warren Devonian Pools from the Warren McKee No. 27 and Warren Unit Burger No. 7 in the Warren McKee Battery located in Unit J, Sec. 29 Township 20S, Range 38E, Lea County, New Mexico

Dear Mr. LeMay:

63270

As provided by Rule 303.B. Conoco requests approval to surface commingle McKee and Devonian production from the Warren McKee No. 27 and the Warren Unit Burger No. 7 wells in the Warren McKee Battery with allocation to be determined by periodic well testing. Currently this battery receives only McKee production from well No. 27. The current Warren McKee No. 7 well is being recompleted to the Devonian and will be renamed as the Warren Unit Burger No. 7 (as identified throughout this application).

Both wells and the referenced battery are all within the Conoco operated Warren Unit as shown in EXHIBIT A. Locations of the wells are included in EXHIBIT B. A battery diagram is also included as EXHIBIT C.

EXHIBIT D shows anticipated production rates, API gravities, and projected revenue. It is also shown that revenue from the commingled production stream will be equal to the total of the two separate streams. Commingling and storing production from both wells will reduce operating costs and equipment needs and will extend their economic life by improving their financial performance.

If there are further question concerning this application, please contact me at (915) 686-6548.

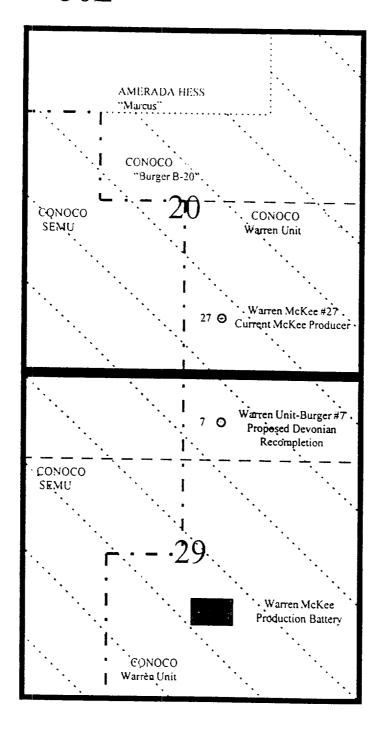
Very truly yours.

Jerry W. Hoover

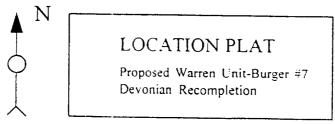
Sr. Conservation Coordinator

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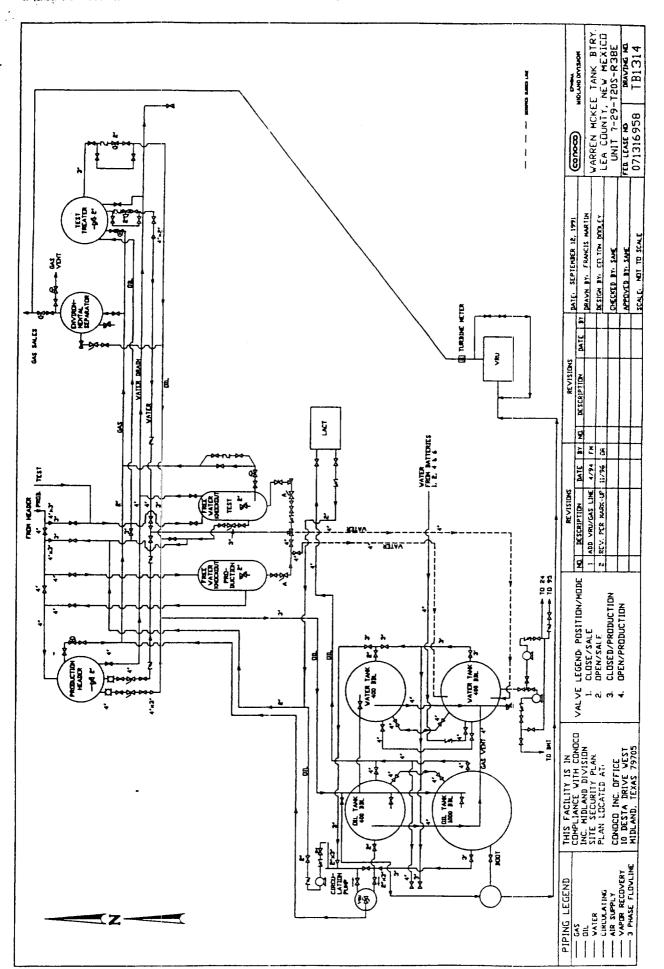
APPLICATION TO SURFACE COMMINGLE Warren Unit-McKee #27 and Warren Unit-Burger #7

Warren Unit McKee/Devonian Production

Well Name	Pool Name	Location
Warren Unit-McKee #27	Warren McKee (RCZ)	Unit O, Sec.20, T20S, R38E
Warren Unit-Burger #7	Warren Devonian (GDP)	Unit B, Sec.29, T20S, R-38E

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APPLICATION TO SURFACE COMMINGLE Warren Unit-McKee #27 and Warren Unit-Burger #7

Warren Unit McKee/Devonian Production

PRODUCED INDIVIDUALLY	ILLY				
Well Name	Pool Name	BOPD	API (Corrected)	\$/BO	Revenue/Day
Warren Unit-McKee #27 Warren Unit-Burger #7	Warren McKee (RCZ) Warren Devonian (GDP)	111	45.0	17.90	\$1986.90 \$1790.00 \$3776.90
COMBINED PRODUCTION	NO	1 1 1		((
		DOLL	Art (Corrected)	\$/BO	Revenue/Day
Warren Unit-McKee #27 and Warren Unit-Burger #7	l Warren Unit-Burger #7	211	40.0 (deemed)	17.90	\$3776.90

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SOCIETE SO WILDS: 16

HECENED



Midland Division Exploration Production

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

December 17, 1997

DEC 2 2 1997

Mr. William J. LeMay State of New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87504

Re:

Request for Surface Commingling of Production from the Warren McKee and Warren Devonian Pools from the Warren McKee No. 27 and Warren Unit Burger No. 7 in the Warren McKee Battery located in Unit J, Sec. 29 Township 20S, Range 38E, Lea County, New Mexico

Dear Mr. LeMay:

32¹⁰

As provided by Rule 303.B. Conoco requests approval to surface commingle McKee and Devonian production from the Warren McKee No. 27 and the Warren Unit Burger No. 7 wells in the Warren McKee Battery with allocation to be determined by periodic well testing. Currently this battery receives only McKee production from well No. 27. The current Warren McKee No. 7 well is being recompleted to the Devonian and will be renamed as the Warren Unit Burger No. 7 (as identified throughout this application).

Both wells and the referenced battery are all within the Conoco operated Warren Unit as shown in EXHIBIT A. Locations of the wells are included in EXHIBIT B. A battery diagram is also included as EXHIBIT C.

EXHIBIT D shows anticipated production rates, API gravities, and projected revenue. It is also shown that revenue from the commingled production stream will be equal to the total of the two separate streams. Commingling and storing production from both wells will reduce operating costs and equipment needs and will extend their economic life by improving their financial performance.

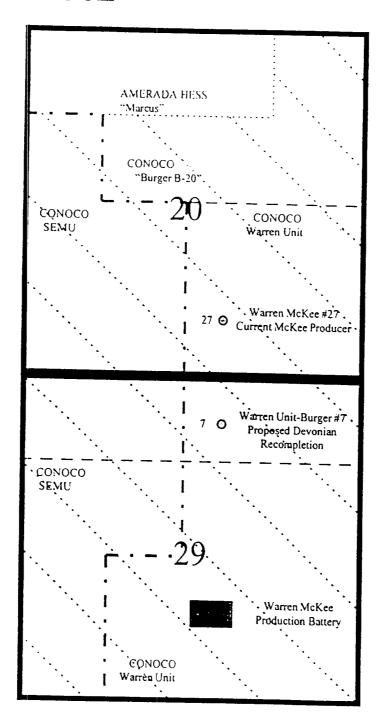
If there are further question concerning this application, please contact me at (915) 686-6548.

Very truly yours,

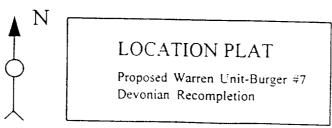
Jerry W. Hoover

Sr. Conservation Coordinator

38E



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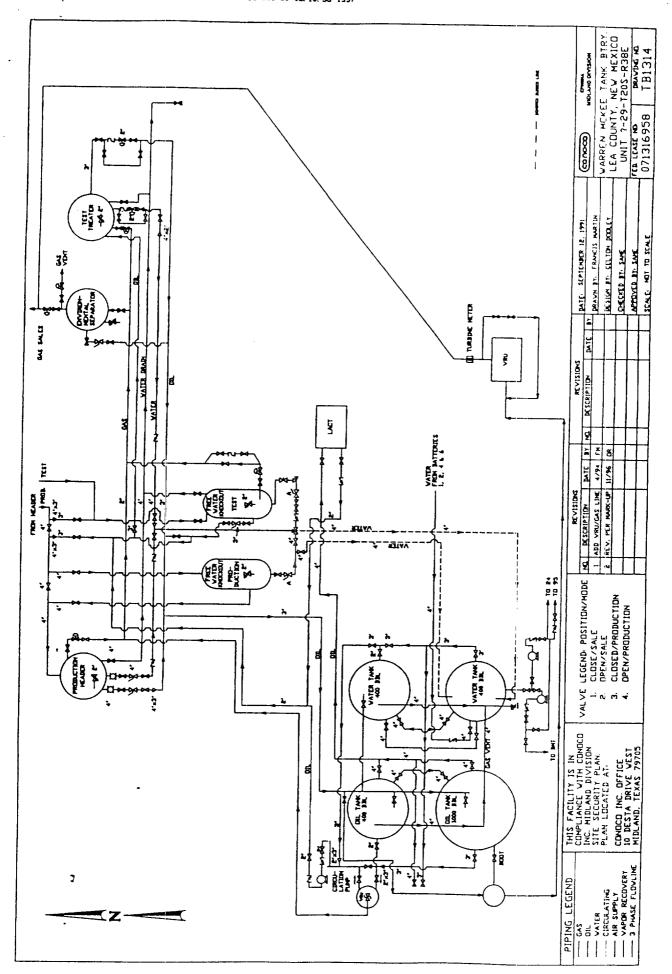
APPLICATION TO SURFACE COMMINGLE Warren Unit-McKee #27 and Warren Unit-Burger #7

Warren Unit McKee/Devonian Production

Well Name	Pool Name	Location
Warren Unit-McKee #27	Warren McKee (RCZ)	Unit O, Sec.20, T20S, R38E
Warren Unit-Burger #7	Warren Devonian (GDP)	Unit B, Sec.29, T20S, R-38E

F. C. C.

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APPLICATION TO SURFACE COMMINGLE Warren Unit-McKee #27 and Warren Unit-Burger #7

Warren Unit McKee/Devonian Production

	Revenue/Day	\$1986.90 \$1720.00 \$3776.90		Revenue/Day	\$3776.90
	\$/BO	17.90		S/BO	17.90
	API (Corrected)	45.0 42.0		API (Corrected)	40.0 (deemed)
	BOPD	1111		BOPD	211
MALLY	Pool Name	7 Warren McKee (RCZ) Warren Devonian (GDP)	ZTION		Warren Unit-McKee #27 and Warren Unit-Burger #7
PRODUCED INDIVIDUALLY	Well Name	Warren Unit-McKee #27 Warren Unit-Burger #7	COMBINED PRODUCTION		Warren Unit-McKee #27

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Form	3	160-5
(June	ı	990)

UNITED STATES DEPARTMENT OF THE INTERIOR

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Hottas,	194	4.

FORM APPROVED
Budget Bureau No. 1004-0135

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to despen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 2. If Usin or CA. Agreement Designation 1. Name or Capacita CONOCO INC.	BUREAU OF LA	ND MANAGEMENT	Expires: March 3 1 ,1993
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3. Describe Proposed on dispreted Operatures (Clearly state all petitinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface in stones and measured and true vertical depths for all markers and zones pertinent to this work.) Conoco, Inc proposes to change the name of this well from the Warren Unit.# 7 to the Warren #7 Burger Line			Conversion to Injection
3. Describe Proposed of impleted Operations (Clear y state all pertunent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, conoco, Inc proposes to change the name of this well from the Warren Unit # 7 to the Warren # Burger Burger		Other Name Change	
Conoco, Inc proposes to change the name of this well from the Warren Unit # 7 to the Warren #7 Burger 5073 3122 30-035-07847 Thereby certify that the locations is true and correct Signed Warren #8 About 1 to 1	3. Describe Proposed or Commission (Classification)		Completion or Recompletion Report and Log form)
Conoco, Inc proposes to change the name of this well from the Warren Unit # 7 to the Warren #7 Burger 5073 Burger 3122 1000 10			any proposed work. If well is directionally drilled,
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*See Instruction on Reverse Side

or representations as to any matter within its junisdiction.

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