

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

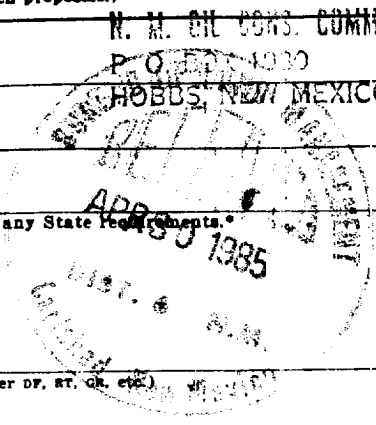
SUBMIT IN TRIPLI E*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR CONOCO INC.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 660' FNL & 1980' FWL</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. LC-031670 (B)</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. AGREEMENT NAME NMFU</p> <p>8. OPERATOR OR LEASE NAME SEMU Abo</p> <p>9. WELL NO. 58</p> <p>10. FIELD AND POOL, OR WILDCAT Undesignated East Skaggs Abo</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 29-20S-38E</p> <p>12. COUNTY OR PARISH Lea 13. STATE NM</p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) recomplete to Abo	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. CO to 6220'. Circ 3' sand off RBP & rel RBP. Tag pkr @ 6009' & POOH. Drill cmt from 6725'-6740'. DO cmt retainer @ 6739'. DO cmt from 6741'-6825', 6930'-6960' & 6975'-6998'. DO CIBP @ 6999' & shove to 7805'. Set cmt ret @ 7746'. Pmpd 35 sxs class "H" neat cmt into Devonian perms & displace w/43 BTFW. Pull out of ret leaving 5 sxs cmt on top. Run Dual Detector Neutron Lifetime log from 7700'-5700'. Set CIBP @ 6690'. Spot 16' of sand above CIBP. set pkr @ 6395'. Sqz. Tubb w/27 sxs class "H" neat cmt. Pump cmt away w/10 BTFW. Rel pkr. Reset pkr @ 6357'. Pump 75 sxs class "H". Rev cut 20 sxs cmt. Pull pkr to 6050' & reset. Press. try to 3000 psi & held. Reset pkr @ 5611'. Pmpd 75 sxs class "H" neat cmt into Blinbery perms. Rev excess cmt out leaving 3 bbls cmt above perms. Reset pkr @ 5485' & press to 1500 psi. Rel pkr. TOC @ 5720'. Drill hard cmt to 5960'. Sqz perms to 1000 psi for 30 mins. Tag cmt @ 6367'. DO soft cmt to 6520'. DO cmt from 6520'-6640'. Press test sqzd Tubb perms to 1000 psi & leaked off to 700 psi in 45 mins. Set pkr @ 6445'. Press. up on Tubb to 1000 psi

18. I hereby certify that the foregoing is true and correct

SIGNED David D Smylie TITLE Administrative Supervisor DATE 4/26/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 29 1985

*See Instructions on Reverse Side

SEMU Abo No. 58 - Recomp. (cont'd)

is dropped to 800 psi in 10 mins. Rel pkr. Perf 4 holes @ 6639', 38', 37' & 36'. Set pkr @ 6440'. Pmpd 35 sxs class "H" cmt & flush w/21 bbls TFW. Develop comm. Rev out cmt. Rel pkr. Spot 35 sxs cmt from 6667'-6380'. Rev cmt out. Press csg to 1000 psi & forced 5 sxs cmt into perfs to get csg to hold 1000 psi. Drill hard cmt from 6429'-6670'. Press test tbg to 900 psi & held. DO CIBP @ 6690'. Perf Abo w/1 jspt @ 7602', 7599', 93', 85', 81', 60', 43', 37', 31', 27', 20' & 7515' for total of 12 holes. Set RBP @ 7648' & pkr @ 7310'. Pmpd 24 bbls 15% HCL-NE-FE & flush w/49 bbls 9[#] brine. Acid frac Abo 4th zone w/143 bbls cross linked 20% HCL & flush w/46 bbls 9[#] brine. Swab. Rel pkr & RBP. Reset RBP @ 7505'. Perf Abo w/1 jspt @ 7486', 83', 77', 70', 64', 59', 48', 34', 25', 21', 18', 12' & 08' for total of 13 holes. Set RBP @ 7500' & spot 2 sxs sand on top. Spot 3 bbls acid across perfs w/23 bbls 15% HCL-NE-FE & flush w/50 bbls 9[#] brine. Acid frac Abo w/143 bbls cross linked 20% HCL acid & flush w/45 bbls 9[#] completion fluid. Swab. Rel pkr & RBP. Set RBP @ 7393'. Spot 3 bbls HCL acid from 7380'-7240'. Perf Abo zone 2 w/1 jspt @ 7244', 50', 56', 64', 71', 87', 91', 7302', 06', 10', 13', 31', 51', 60', 64', 72' & 79' for total of 17 holes. Acidize Abo 2 w/34 bbls 15% HCL-NE-FE & flush w/49 bbls 9[#] completion fluid. Set pkr @ 7050'. Acid frac Abo 2 w/192 bbls cross linked 20% HCL acid & flush w/45 bbls 9[#] completion fluid. Swab. Set RBP @ 7234'. Spot 6 bbls 15% HCL acid from 7230'-6950'. Perf Abo zone 1 w/1 jspt @ 7004', 15', 41', 44', 7102', 05', 08', 18', 38', 75', 79', 84', 7220', 46', 09', 14', 17' & 7223' for total of 18 holes. Set pkr @ 6881'. Acidize Abo 1 w/36 bbls 15% HCL acid & flush w/48 bbls 9[#] completion fluid. Acid frac Abo 1 w/180 bbls cross linked 20% HCL acid. Flush w/41 bbls 9[#] compl. fld. Swab. Rel RBP & pkr. Run prod. equipment. Pmpd. 88 BO, 307 BW & 42 MCF on 4/6/85.

Also, due to the Abo recompletion, the name of this well should be changed to SEMU Abo No. 58.

RECEIVED

MAY 3 1952

HOBBS