	_		
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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
FILE		AND	
U.S.G.S.	$_{-ert}$ — AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	SAS
LAND OFFICE			
TRANSPORTER GAS	-		
OPERATOR	_		
Operator Operator			
Address	tal ort Co.		
P0/30x	460 Hol	ils. 17171	
Reason(s) for filing (Check proper bo	x)	Other (Please explain) G	AS MUST NOT BE
New Well	Change in Transporter of:	TI STATE OF THE ST	1/8/78
Recompletion	OII Dry (- 一計 UN auto in it	CEPTION TO R-4970
Change in Ownership	Casinghead Clas Cond	ensate	
If change of ownership give name and address of previous owner	THIS WELL HAS BOYN PLACE DIFIC WAS IN MILLION OF YOU MOTHLY THIS OBJUGE.	DIN THE POOL DO NOT CONCUR	
. DESCRIPTION OF WELL AND	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	R-5626	
Lease Name	Well No. Pool Name, Including	Formation Kind of Lease	6 4 C 0 3 / 6 7 0 B Lease No.
SE MUSugar	B 58 Undergunt	Ed Blinder State, Federa) or Fee
Location Unit Letter ()	O O Feet From The North L	ine and 1980 Feet From	The West
Line of Section 29 T	ownship 2 05 Range	38 E, NMPM, 0	lea County
	TER OF OUR AND MATURAL C		
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	Address (Give address to which appro-	ved copy of this form is to be sent)
	_	Bo14157 12	1 illand Todan
Name of Authorized Transporter of C	asinghand Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	0 18 20 35	120	
If this production is commingled w	with that from any other lease or poo		
. COMPLETION DATA			
Designate Type of Complet	ion (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
		1 1	
Date Spucded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 5846
	11-8-77	(p 5-8 6) Top Oil/Gas Pay	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 5843
	Undesignated Ble		
Perforations 5868,5	875,5896,5942,	5752	Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
. TEST DATA AND REQUEST		after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
1/- 8-77	11-8-77	/ / 4 2	•
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
2461	800		_
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	(03/	157	
	<u> </u>		<u> </u>
GAS WELL		Phile Candon-st- A4/Cm	Complete of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE			ATION COMMISSION
		APPROVED	
or- as on have been complied	d regulations of the Oil Conservation with and that the information give	" Z Z Z	1014 = · ·
above is true and complete to t	he best of my knowledge and belief	BY	1 3/2 1 2 2
			and the second second

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1 mocc (5), 11 11 FU (4), File

OIL CONSESS, N. M. HOBBS, N. M.