DUPLICATE

Form 9-331 a
(March 1942)

Budget Bureau No. 42-R358.1.
Approval expires 11-30-49.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 031695 (b)
Unit (Warren)

RECEIVED
SEP 20 1950
OIL CONSERVATION COMMISSION
HOBBS, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Warren Unit B-29 No. 2 Hobbs, New Mexico September 18, 1950

Well No. 2 is located 1980 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 29

NE/4 Sec. 29 (¼ Sec. and Sec. No.) 20 South (Twp.) 38 East (Range) NMPM (Meridian)

Warren-McKee (Field) Lea (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 3548 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subject well was drilled to 9852' in Granite and was plugged back to 7730' with 200 sacks cement as per approved 9-331a dated November 14, 1949. Took DST of interval 7633 to 7730. Tool open 1 hour 15 minutes. Slight blow air 15 minutes. Recovered 33' drilling mud, no oil, gas or water.

As all zones were found to be dry it is proposed to plug and abandon this well using the following procedure: Hole will be filled with 12# mud from 7730 to 6750. A cement plug will be set from 6650 to 6750 to cover top of the Drinkard. The interval 6750 to 2925 will be filled with 12# mud and a cement plug set from 2825 to 2925 to cover bottom of 9 5/8" casing set at 2874. The 9 5/8" casing will be shot and pulled from approximately 2050' and a cement plug placed from 2000' to 2100'. The interval 2000' to 1550' will be filled with 12# mud and a cement plug set from 1450 to 1550 to cover top salt section. The hole will be filled with 12# mud from 1550' to 310' and a cement plug set from 210' to 310'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box CC

Hobbs, New Mexico

By

Title District Superintendent

to cover bottom of surface pipe set at 261' and cemented to surface. The hole will be filled with 12# mud from 210' and a cement plug will be set from [illegible] to surface. A 4" pipe marker will be erected and location restored to original condition.

The above to confirm telephone conversation between Mr. C. L. Shafer and Mr. Don Russell as of 9-18-50.