Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Offico Hou

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FORM APPROVED

NM 88 Budget Bureau No. 1004-0135

Expires: March 31, 1993

5.	Lease Designation	and Serial	NO.
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	to a second localization and with the to make to any department or agency of the United States any false fictitious or fraudulent				
e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the crime discussions as to any matter within its jurisdiction.					