

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co

P. 1980

Hobbs, NM 88241

FORM APPROVED

Budget: Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
Warren Unit Blin/Tubb WF
Well #13

9. /
30 025 07881

10. Field and Pool, or Exploratory Area
Warren Blinbry Tubb Oil & Gas

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ INJECTION ☐ Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424

915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 660 FSL & 1980' FEL
TD: Sec 34, T20S, R38E, Unit Letter O

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Squeeze & test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-27-97: MIRU, bleed down well, NDWH, RU-BOP, release pkr, pull pkr, RIH w/bit, pull tbq, SION.

10-28-97: Tested intermediate string to 700#-held. SION.

10-29-97: Rig up reverse unit, clean out from 5802-6048', circulate, pull tbq & bit, RIH w/pkr to 5950'. SION.

10-30-97: Rig up BJ-spot acid, leak in tbq or pkr-POOH w/pkr & tbq, RIH w/new pkr-hung up, POOH w/pkr.

10-31-97: RIH w/pkr @ 5744'. Acidize. Unset pkr, pull up-set pkr & tested backside to 500#-held. RIH w/prod tbq.

11-3-97: RIH w/BP, set @ 400'POOH w/tbg, RU wireline, made 1 run w/perforating gun, RU BJ & circulate cement, left 500# on casing. SION.

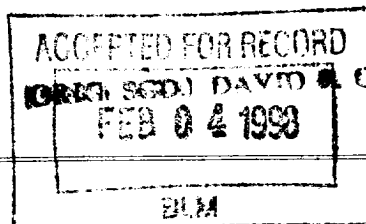
11-4/5-97: Drilled down 1 jt. - waiting on cement.

11-6-97: Drilled to 371', pressured up csg to 500#, lost 2 bbls, RU B.J.-spot cement, POOH, pressure up csg. SION.

11-10-97: Drilled to 317', circulated clean. SION.

11-11/12-97: Drilled from 317' to 402', trouble w/chart, circulated sand on top of plug, latch on to plug POOH. SION.

11-13-97: RIH w/pkr, picked up 183 jts, 2 3/8" plastic coated tbq, circulated 130 bbls pkr fluid, set pkr, tested casing to 500# for 30 min.-held. ND BOP & NUWH. Well back to operation.



where did they set packer.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 1-26-98

(This space for Federal or State office use)

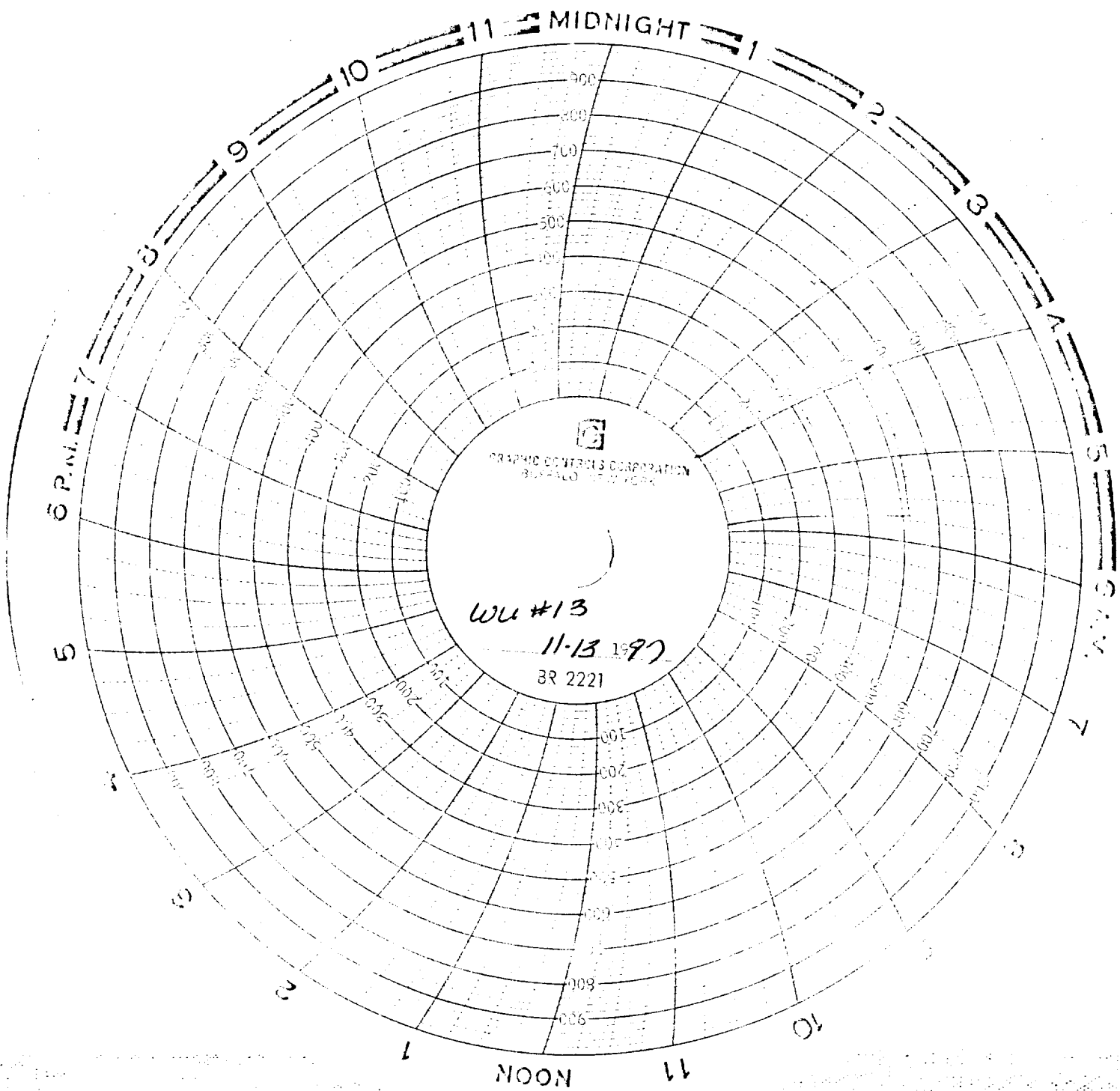
Approved by
Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



THE U.S. DEPARTMENT OF JUSTICE
ROOSEVELT OFFICE

1998 FEB -3 A 10:13

RECEIVED