

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-07978
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name C. H. Kyte
2. Name of Operator Union Oil Company of California	8. Well No. 1
3. Address of Operator P. O. Box 671 - Midland, TX 79702	9. Pool name or Wildcat House San Andres
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>330</u> Feet From The <u>west</u> Line Section <u>5</u> Township <u>20-S</u> Range <u>39-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3587' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk DATE 5-16-94  
TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. 915 685-7607

(This space for State Use)

Orig. Signed by  
Paul Kantz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 18 1994

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED

**RECEIVED**

**MAY 17 1994**

**JOHN HUBBS  
OFFICE**

Prod Supt \_\_\_\_\_  
Drlg Supt \_\_\_\_\_  
Drlg Tech \_\_\_\_\_  
Engr \_\_\_\_\_

**Unocal Corp.**  
**Central United States**  
**Business Unit**

**Date: 4/21/94**

**Field:** House San Andres

**Asset Group:** South

**Lease/Unit:** C. H. Kyte

**Well No.:** 1

**Reason For Work:** To Plug and Abandon

**Condition of Hole:**

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**Total Depth:** 7738'

**PBTD:** 2950'

**KB Datum is** 8' A/GL:

**Casing Record:** 11-3/4" @ 312' 42# H-40, Cmt'd w/ 225sx CIRC  
8-5/8" @ 3066' 30# J-55, H-40, Cmt'd w/ 400sx TOC @ 1232' 70% FU.  
5-1/2" @ 4275' 15.5# J-55, Cmt'd w/200sx TOC @ 3532'.

**Existing Plugs:** Plug#1:(7405-7730') 150sx spotted.  
Plug#2:(6289-6370') 25sx spotted.  
Plug#3:(4500-4639') 75sx spotted.  
Plug#4: CIBP @ 4225' , w/35' cmt on top.

**Perforations:** 3350' sqzd w/400sx cmt. Had returns up annulus.  
3004-3122' sqzd and drilled out to 3160'.  
CIBP @ 2950'.

**Tubing Detail:** None.

**Rod & Pmp Detail:** None.

**Regulatory Requirements:** Oil commision notice.

**PROCEDURE:**

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1. MIRU DD PU. ND WH. NU BOP & FNCTN TST. PU 5-1/2" PKR & RIH ON 1 JT TBG. SET PKR & PRSS TST WH, BOP, & PIPE RAMS TO 500#. RU & PRSS TST 5-1/2" CSG FROM SURF TO 2950' TO 500#. RLSE PRSS & LD PKR.

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2. PU & RIH W/4-3/4" BIT, DC'S, & RIH ON 2-3/8" TBG TO CIBP @ 2950'. DRL OUT CIBP & PUSH TO 3160'. TOH.
3. PU & RIH W/5-1/2" PKR ON WS . SPA 2930'. EST PI RATE INTO PERFS @ 3004-3122'. CHECK FOR COMMUNICATION UP 8-5/8" X 5-1/2" ANNULUS. RLSE PRSS & TOH.
4. PU & RIH W/5-1/2" CMT RET ON WS. SRA 2930'. STING OUT RET & CIRC HLE W/10 PPG MLB @ 35 VIS. STING IN RET & SQZ PERFS W/ 125 SX CLASS "C" CMT MIXED @ 14.8 PPG. STING OUT RET & PMP 25 SX ON RET. PLUG #1:(2685-3122') SEVEN RIVERS, 8-5/8", SHOE, BASE SALT, TOH.
5. ND BOP & WH. WELD-ON 5-1/2" PULL NPLe. WORK PIPE & RMVE SLIPS. EST FREE-PT BY STRETCH. NU BOP. RIH & JET CUT CSG  $\pm$  1200'. POOH LD CSG.
6. TIH TO 1250' OR 50' INSIDE CSG STUB. SPOT 50 SX CLASS "C" CMT FROM 1250-1027'. PLUG #2:(1027-1250'). CSG STUB, TOH.
7. RIH & PERF 8-5/8" CSG @ 362'. RU & BRK CIRC DWN 8-5/8" CSG, THRU PERFS @ 362', & UP 8-5/8" X 11-3/4" ANNULUS. CMT SAME W/ 175 SX CLASS "C" CMT. CIRC 10 SX TO PIT. PLUG #3:(SURF-362'). SHOE PLUG.
8. ND BOP. RD MO DD PU. CUT OFF WH TO 3' BGL. WO PA PLATE & MARKER. CLEAN AND LEVEL LOCATION.

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