

Form 9-330

Budget Bureau No. 42-R365.4.
Approval expires 12-31-60.

U. S. LAND OFFICE New Mexico

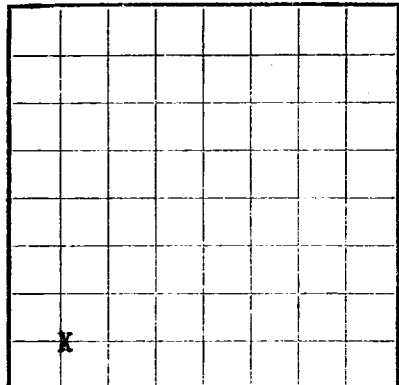
SERIAL NUMBER 02761

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PLUG & ABANDON

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 68, Lunice, New Mexico
Lessor or Tract Bell Lake Unit Field Undesignated State New Mexico
Well No. 8 Sec. 7 T. 22 R. 34 Meridian NPM County Lea
Location 660 ft. N. of S Line and 660 ft. E. of W Line of Sec. 7 Elevation 3523' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. R. ParkerDate October 10, 1961Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-10-61, 19____ Finished drilling 10-9-61, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from NONE to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8"</u>	<u>24#</u>	<u>8</u>	<u>1-22</u>	<u>101</u>	<u>1-22</u>	<u>0-3513'</u>			
<u>7"</u>	<u>26#</u>	<u>8</u>	<u>1-22</u>	<u>550'</u>	<u>Guide</u>	<u>0-3513'</u>			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8"</u>	<u>356</u>	<u>225</u>			
<u>7"</u>	<u>5149'</u>	<u>100</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 6500 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Dry Hole, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	760		Red Beds
760	1650		Shale
1650	1713		Anhydrite
1713	3510		Anhydrite & Salt
3510	3588		Anhydrite
3588	3655		Anhydrite & Lime
3655	3849		Lime & Dolomite
3849	4320		Lime
4320	5150		Unknown
5150	5758		Lime & Dolomite
5758	5799		Lime & Chert
5799	5945		Dolomite, Lime & Sand
5945	6500		Lime & Sand

TD 6500', KB 12', Elev 3523' KB, Csg Pt 7" at 5149', well Dry and plugged and abandoned upon completion, Oct. 7, 1961. Ran G/R Sonic 0 - 6500', and G/R Neutron & Isotron 3450-5150'. No oil, gas or water encountered in commercial quantities. Shot off 7" csg at 3513' and pulled same. Set plugs at 5163-5061' w/20 sx, 3550-3450' w/20 sx, 1300-1200' w/20 sx, 400-300' w/20 sx and 15 sx plug at surface. Filled intervals between plugs w/10 lb mud. Erected 4" marker extending 4' above surface with well name and location inscribed thereon. Location restored to original condition. Tops: Rustler 1655', Tansil 3470', Yates 3896', Capitan Reef 4302', Dela Sd 5336, Cherry Canyon 5820'. Drlg started 9-10-61, comp 10-5-61. Plugging started 10-8-61, comp 10-9-61, rig released 10-7-61.

(OVER)

16-48094-4

