

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Reaho Corporation

(Company or Operator)

Amerada State

(Lease)

Well No. **1**, in **NW** 1/4 of **NE** 1/4, of Sec. **1**, T. **22S**, R. **35E**, NMPM.

South Eastern UNDESIGNATED Pool, **Lea** County.

Well is **660** feet from **north** line and **1,980** feet from **east** line

of Section **1**. If State Land the Oil and Gas Lease No. is **E-395**

Drilling Commenced **January 6**, 19**56**. Drilling was Completed **January 18**, 19**56**.

Name of Drilling Contractor **La Mance Drilling Company**

Address **PO Box 2686, Midland, Texas**

Elevation above sea level at Top of Tubing Head **3,596' D.F.** The information given is to be kept confidential until

Not confidential, 19**56**

OIL SANDS OR ZONES

No. 1, from **3,768** to **3,794** No. 4, from _____ to _____

No. 2, from **3,804** to **3,822** No. 5, from _____ to _____

No. 3, from **3,828** to **3,846** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None logged** to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.0#	New	309	Float			
5 1/2"	14.0#	New	3849	Float		3770-3781	
						3802-3822) Plugged off
						3828-3846	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	318	270	Pump		
7-7/8"	5 1/2"	3858	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated sections 3802-3822 and 3826-3844 w/350 bbls. oil and 15,000# sand.

Treated section 3768-3794 w/350 bbls. oil and 14,000# sand.

Result of Production Stimulation **Section 3802-3822 and 3826-3844 - Recovered frack oil & water.**

Plugged this section.

Section 3768-3794, Recovered 350 bbls. frack oil and 48 bbls.

formation oil.

Depth Cleaned Out.

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3,858 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing February 8, 1956

OIL WELL: The production during the first 24 hours was 48 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 33.2

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

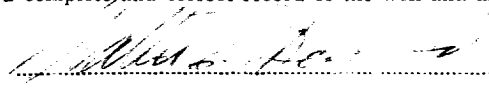
Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1,768</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1,996</u>	T. Silurian.....	T. Kartland-Fruitland.....
B. Salt.....	<u>3,520</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>3,692</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310		Surface sands & caliche				
310	1768		Red beds				
1768	1996		Anhydrite				
1996	3520		Salt w/stringers of anhydrite and shale				
3520	3692		Anhydrite & stringers of sand.				
3692	3858		Sand w/stringers of sandy dolomite.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.


 _____ **Feb. 22, 1956**
 (Date)

Company or Operator Reabo Corporation Address Mercantile Bank Bldg., Dallas, Texas.
 Name Walter E. Beard Position or Title Production Supt.