

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Carper Drilling Company, Inc. Artesia, New Mexico  
(Address)

LEASE Randel "C" WELL NO. 4 UNIT L S 12 T 22 S R 35 E  
DATE WORK PERFORMED 7-25-58 POOL Jalmat

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

**We ran 122 joints of 14# J-55 new 5 1/2" casing, a total of 4006.32' landed at 4003.32' using 5 centralizers and cemented by Halliburton w/250 sax regular cement plus 2% gel plus 50 sax latex cement on bottom. Plug down at 6:30 a. m. 7-25-58. After allowing the cement to set 30 hours the casing was tested to 1000# pressure and held for 30 minutes with no pressure drop recorded. The mud was displaced with oil.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION  
Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name [Signature]  
Position Executive Vice/President  
Company Carper Drilling Company, Inc.