

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

2-26-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

J. F. Janda "K"

Well No. 2

in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$

(Company or Operator)

(Lease)

F  
Unit Letter

Sec. 14

22-S

22-S

R. 35-E

NMPM,

Undesignated

Pool

Lee

County. Date Spudded 1-26-58

Date Drilling Completed 2-6-58

Please indicate location:

Elevation 3598'

Total Depth 4050'

PBTD 4046'

Top Oil/Gas Pay 3882'

Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations 3882-4008'

Open Hole -

Depth

Casing Shoe 4050'

Depth

Tubing 4008'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 122 bbls. oil, 2 bbls water in 24 hrs, 0 min. Choke Size 27/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 60,000 gal. lease oil w/ 1.40# FL2 and 1# SPG

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 2-19-58

Oil Transporter Melwood Corporation

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet Sax

|               |              |             |
|---------------|--------------|-------------|
| <u>8-5/8"</u> | <u>373'</u>  | <u>300</u>  |
| <u>5-1/2"</u> | <u>4035'</u> | <u>1000</u> |
| <u>2-3/8"</u> | <u>4008'</u> | <u>-</u>    |
|               |              |             |

Remarks: It is requested this well be placed on proration schedule effective February 19, 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

By: \_\_\_\_\_

(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title Area Supt. of Production

Send Communications regarding well to:

Title \_\_\_\_\_

Name Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico

