## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA PE			1
FILE		$\Box$	
U.S.O.A.	•		<u> </u>
LAND OFFICE		1	
TRANSPORTER	OIL		
THE STATE OF THE S	GAS		
OPERATOR			
PROBATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u> </u>				
Operator				
Rickey Smith and Mayo Marrs				
Address				
P. O. Box 863, Kermit, Texas 79745	•			
Reason(s) for filing (Check proper box)	Other (Please explain)			
New Well Change in Transporter of:				
Recompletion Oil	Ownership change effective			
X Change in Ownership Casinghead Gas	Condensate October 1, 1987			
If change of ownership give name Chevron II S A Inc. P.	. O. Box 670, Hobbs, NM 88240			
and address of previous owner Cnevron U.S.A. Inc., P	. O. Box 670, Hobbs, NM 88240			
II. DESCRIPTION OF WELL AND LEASE				
Lease Name Well No. Pool Name, Including F	Tormation Kind of Lease Lease No.			
Jalmat Field Yates Sand Un 124 Jalmat 7	State, Federal or Fee State E-8322			
Location	State E-0322			
Unit Letter D: 660 Feet From The 7 Orther	990 112 at			
Unit Letter 1 : (OG) Feet From The 1 10 WYLI	ne and 970 Feet From The Wis IT			
Line of Section /4 Township 2-35 Range	35E NMPM, Lea County			
Care of Section / / Comments (XC )	C , NMPM, Lea County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	LCAS			
Name of Authorized Transporter of Oil or Condensate	Addioss (Give address to which approved copy of this form is to be sent)			
Water Injector				
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
	indicate and the among appropriate to be sently			
Unit Sec. Twp. Rge.	Is gus actually connected? , When			
If well produces oil or liquids,	a day actually connected a men			
Que lection of forces				
If this production is commingled with that from any other lease or pool,	give commingling order number:			
NOTE: Complete Parts IV and V on reverse side if necessary.				
	11			
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION			
	20T a 1007			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED			
my knowledge and belief.	BY			
,				
	TITLE Company to the second of			
$\rho = \rho = \rho$	This form to be filled to compliance the			
Rede Soits	This form is to be filed in compliance with RULE 1104.			
(Signature)	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation			
carto	tests taken on the well in accordance with AULE 111.			
(Title)	All sections of this form must be filled out completely for allow-			
10-1-87	able on new and recompleted wells.			
(Date)	Fill out only Sections I. II. III. end VI for changes of owner, well name or number, or transporter, or other such change of condition.			
• •	Separate Forms C-104 must be filed for each pool in multiply			
ļ	completed wells.			

Designate Type of Complet	ion - (X)	Vell New Well	Workover	Deepen	Plug Back	Same Resty.	Dill. Resty
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	<u> </u>	<del></del>	P.B.T.D.		i
					-		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ga	Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
	TUBING, CASING	AND CEMENTIN	G RECORD	·			
HOLE SIZE	CASING & TUBING SIZE	NG, AND CEMENTING RECORD  ZE DEPTH SET			SACKS CEMENT		
							-
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					<del> </del>		<del></del>
V. TEST DATA AND REQUES'	T FOR ALLOWABLE (Test muse able for t	t be after recovery of his depth or be for f	of total valum ull 24 hours)	o of load all	and must be en	qual to or exce	ed top allow
V. TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks	T FOR ALLOWABLE (Test must able for the Date of Test	his depth or he for f	of total volum ull 24 hours) ethod (Flow.			qual to or exce	ed top allow
OIL WELL	able for t	his depth or he for f	ull 24 hours) ethod (Flow,			qual to or exce	ed top allow
Date First New Oil Run To Tanks	Date of Test	Producing M	ull 24 hours) ethod (Flow,		(t, etc.)	qual to or exce	ed top allow
Oil. W.H.I. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing M  Casing Pres	ull 24 hours) ethod (Flow,		(i, etc.)	qual to or exce	ad top allow
Oil. WEIJ. Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing M  Casing Pres	ull 24 hours)		(i, etc.)		od top allou