

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-1625-E

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- Injection

2. Name of Operator
J.R. CONE

3. Address of Operator
P.O. BOX 10217, LUBBOCK, TX 79408

4. Location of Well
UNIT LETTER N 990 FEET FROM THE S LINE AND 2310 FEET FROM
THE W LINE, SECTION 24 TOWNSHIP 22S RANGE 35E NMPM.

7. Unit Agreement Name CONE
JALMAT YATES POOL UNIT

8. Farm or Lease Name
TRACT 5

9. Well No.
3

10. Field and Pool, or Wildcat
Jalmat

15. Elevation (Show whether DF, RT, GR, etc.)
3592 DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER _____

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original completion data: Formerly Antveil State "A: Well No. 3; TD 38400'; 5½; 15 pound casing cemented at 3840' with 250 sacks; top Yates 3696'; casing perforated 3794-3824'; frac'd initial completion date as oil well June 28, 1956.

Converted to Water injection May 12, 1965.

October 21, 1987: Repaired tubing leak packer set @ 3535, tested return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Cone TITLE Agent DATE 10-30-87

APPROVED BY Paul Kautz TITLE Geologist DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-1625-E

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: *Injection*

2. Name of Operator
J.R. CONE

3. Address of Operator
P.O. BOX 10217, Lubbock, TX 79408

4. Location of Well
UNIT LETTER *N*, *990* FEET FROM THE *South* LINE AND *2310* FEET FROM
THE *West* LINE, SECTION *24* TOWNSHIP *22S* RANGE *35E* NMPM.

7. Unit Agreement Name *Cone*
Jalmat Yates Pool Unit

8. Farm or Lease Name
Tract 5

9. Well No.
3

10. Field and Pool, or Wildcat
Jalmat

15. Elevation (Show whether DF, RT, GR, etc.)
3592 DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPS.

CASING TEST AND CEMENT JOB

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original completion data: Formerly Antveil State "A" Well No. 3; TD 38400'; 5½"; 15 pound casing cemented at 3840' with 250 sacks; top Yates 3696'; casing perforated 3794-3824'; frac'd initial completion date as oil well June 28, 1956.

Converted to Water injection May 12, 1965.

August 31, 1987: Repaired tubing leak packer set @ 3536, tested return to injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF *Eddie W. Seay* TITLE Agent DATE 9-2-87

APPROVED BY Oil & Gas Inspector TITLE _____ DATE SEP 4 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 28 1955

O.C.D.
HOBBS OFFICE

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-1625-E

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name Cone Jalmat Yates Pool Unit
2. Name of Operator J.R. Cone	8. Farm or Lease Name Tract 5
3. Address of Operator P.O. Box 10217 Lubbock, TX 79408	9. Well No. 3
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE. SECTION 24 TOWNSHIP 22S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3592 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Original completion data: Formerly Antweil State "A" Well No. 3; TD 38400'; 5-1/2"; 15 pound casing cemented at 3840' with 250 sacks; top Yates 3696'; casing perforated 3794-3824'; frac'd; initial completion date as oil well June 28, 1956.

Converted to Water injection May 12, 1965.

September 28, 1985: Pulled tubing and packer ran Halliburton E.Z. Drill bridge plug to 3601'. Found casing leak 1053-1149', 1/8 of a barrel per minute at 1000 pounds. Spotted 300 gallons 15% acid with no change in rate. Spotted 25sx class "C" cement. New rate 3 barrels per minute at 750 psi. Braiden head squeeze 300sx class "C" cement. SD three days; tag cement 463', drilled cement to 1150'. Ran Baker AD-1 to 3597' pressured to 590 psi for 30 minutes with no pressure loss. Return to production.

injection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Cone TITLE _____ DATE _____

APPROVED BY _____ TITLE _____ DATE OCT 29 1985

RECEIVED

OCT 28 1985

O.C.O.
HOBBS OFFICE