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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-266-4</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name <b>Cone</b>
2. Name of Operator <b>J. R. Cone</b>		7. Unit Agreement Name <b>Jalnat Yates Pool Unit</b>
3. Address of Operator <b>Box 871, Lubbeck, Texas</b>		8. Farm or Lease Name <b>Tract 2</b>
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>24</b> TOWNSHIP <b>22-S</b> RANGE <b>35-E</b> NMPM.		9. Well No. <b>2</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3581 DF; 3573 THF</b>		10. Field and Pool, or Wildcat <b>Jalnat</b>
		12. County <b>Lea</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <b>Conversion to Water Injection</b> <input checked="" type="checkbox"/>	
Under Administrative Order WFX No. 180			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: TD 3830'; 5-1/2" 14 lb J-55 casing cemented in 7-7/8" hole at 3847' with 600 sacks; top Yates 3646'; casing perforated 4 SPF 3698 to 3762' (34' net in 3 intervals); original completion date as oil well June 3, 1956.

Dates covering conversion to water injection: September 23 to 28, 1964.

Pulled rods, pump and 2-3/8" EUE tubing. Steamed tubing. Ran 2-3/8" tubing open ended to 3385'. Bottom of Sweet HD-100 hookwall packer and top of seating nipple at 3352'. Packer set under 12,000 lbs weight. Commenced injection of Santa Rosa water on September 28, 1964. Preceded water with 508 gallons diesel oil. Will load casing-tubing annulus above packer with corrosion and biocide treated Santa Rosa water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Stern - L. O. Stern TITLE Engineer DATE February 11, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: