

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-396-2
7. Unit Agreement Name Cone Jalmat Yates Pool Unit
8. Farm or Lease Name Tract 6
9. Well No. 4
10. Field and Pool, or Wildcat Jalmat (Oil)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name Cone Jalmat Yates Pool Unit
2. Name of Operator J.R. Cone	8. Farm or Lease Name Tract 6
3. Address of Operator P.O. Box 10217 Lubbock, TX 79408	9. Well No. 4
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3570.4 Gr; 3580 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: Formerly Schermerhorn Amerada-State Well No. 4. Top Yates 3636' KB; TD 3850; 5-1/2" casing cemented in two stages-300sx around shoe and 150sx thru DV tool at 1710'. Casing perforated 3763-3778'. Initial completion as oil well March 1957.

Operation to convert to water injection conducted April 3 through 6, 1967.

July 23, 1985: Pulled 2-3/8" tubing and packer, picked up bit, collars and 2-7/8" tubing; cleaned out to 3781'. Set Halliburton E.Z. drill B.P. at 3601'. Casing leak from 507 to 859', 3-1/2 barrels per minute at 450 psi. Pumped 500sx cement and shut down. Tagged cement 469' and drilled cement thru 904'.

July 30, 1985: Pumped 250sx cement and washed away. Pumped 400sx cement at 1000 psi shut in pressure and shut down.

August 1, 1985: Tagged cement at 369' and drilled cement to 926'. Casing would not hold. Set 100' cement plug at 3600', set plug 1725 to 1825', set plug 450 to 650' and let set one hour and tagged cement at 400'. Perforated at 340'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

and circulated cement to surface. Installed dry hole marker.

SIGNED James R. Cone TITLE Agent DATE 10/24/85APPROVED BY R. A. Adkins TITLE OIL & GAS INSPECTOR DATE APR 13 1988

CONDITIONS OF APPROVAL, IF ANY: