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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8077	
7. Unit Agreement Name	
Cone	
Jalmat Yates Pool Unit	
8. Farm or Lease Name	
Tract 8	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Jalmat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Water Flood Injection Well
2. Name of Operator		
J. R. CONE		
3. Address of Operator		
P. O. Box 871, Lubbock, Texas		
4. Location of Well		
UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM		
THE West LINE, SECTION 25 TOWNSHIP 22-S RANGE 35-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		
3579 DF		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> Conversion to water flood injection under Administrative Order WFX No. 206	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original completion data: Formerly Atlantic State "AL" Well No. 2; TD 3965; 5-1/2" 14 lb. casing cemented at 3966' with 1070 sacks - circulated; top Yates 3744; perforated casing 3852-3862' with 4 JSPF; initial completion date as oil well November 24, 1956. OWD: 3/58 - perforated casing 3808-3818' and frac'd.

Dates covering conversion to water flood injection well: April 21 - May 12, 1965.

Pulled rods and pump. Washed casing perforations with 500 GA. Stood acid over night. Swabbed out spent acid. Tagged bottom with tubing at 3918' KB. Pulled and steamed tubing. Ran 2-3/8" EUE tubing with seating nipple on bottom to 3255' KB. Tubing landed under 8 points tension with Baker AD-SAF tension packer (top) set at 3250'. Pumped 500 gallons No. 2 diesel down tubing. Commenced injection Santa Rosa water May 12, 1965. Will load casing-tubing annulus above packer with corrosion and biocide treated Santa Rosa water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Stern TITLE Engineer DATE May 29, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: