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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
J. R. CONE
Address
P. O. BOX 871 LUBBOCK, TEXAS
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CHANGE OF OPERATOR

If change of ownership give name and address of previous owner
FORMERLY OPERATED BY TENNECO OIL COMPANY

II. DESCRIPTION OF WELL AND LEASE
Lease Name AMERADA STATE "B" No. 9 Well No. 2 Pool Name, Including Formation JALMAT YATES Kind of Lease State, Federal or Fee State Lease No. E-396-8
Location
Unit Letter P 990' Feet From The South Line and 330' Feet From The East
Line of Section 25 Township 22S Range 35E, NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Cities Service Oil Company Bartlesville, Oklahoma
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
P 25 22S 35E YES 1-11-57

If this production is commingled with that from any other lease or pool, give commingling order number.

*
Operator due to inclusion of this lease
one Jalmat Yates Pool Unit, as Tract No. 2,
September 1, 1967 under the authority of the
Commission's letter of approval, dated
11, 1967. Hereafter, this well will be designated
Tract No. 2 to the Cone Jalmat Yates Pool Unit.

WELL TESTS
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
ENGINEER
OCTOBER 24, 1967
OIL CONSERVATION COMMISSION
APPROVED _____, 19_____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.