



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Send to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than two days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

SCHERMERHORN OIL CORPORATION  
(Company or Operator)

MILDRED  
(Lease)

Well No. **1**, in **SE** ¼ of **NE** ¼ of Sec. **25**, T. **22S**, R. **35E**, NMPM.

**JALMAT**

Pool,

**LEA**

County.

Well is **660** feet from **east** line and **1980** feet from **north** line

of Section **25**. If State Land the Oil and Gas Lease No. is **E-1357**.

Drilling Commenced **November 11, 1956**. Drilling was Completed **November 23, 1956**.

Name of Drilling Contractor **LaMance Drilling Company**

Address **Box 2686, Midland, Texas**

Elevation above sea level at Top of Tubing Head **3,546**. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from **3,718** to **3,760**. No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_. No. 5, from \_\_\_\_\_ to \_\_\_\_\_.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_. No. 6, from \_\_\_\_\_ to \_\_\_\_\_.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

| SIZE   | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OR SPEC | CUT AND TULLED FROM | PERFORATIONS | PURPOSE    |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|------------|
| 8 5/8" | 32#             | New         | 307'   | Float        |                     |              |            |
| 5 1/2" | 14#             | New         | 3,821' | Float        |                     | 3,726-50     | Production |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED     | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-----------------|-------------|--------------------|
| 11"          | 8 5/8"         | 319'      | 300                 | Pump            |             |                    |
| 7 3/4"       | 5 1/2"         | 3,830'    | 450                 | Pump, two stage |             |                    |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perforations with 500 gallons mud acid. Treated with 15,000 gallons oil, 22,500# sand.

Result of Production Stimulation. Shut well in for 24 hours. After swabbing twice, well flowed back load oil. Flowed new oil at rate of 20 barrels per hour.

Depth Cleaned Out **3,829'**

