Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OLL CONSERVATION DIVISION

P.O. DAWE DD, AREER, NM 88210	Santa '		Box 2088 Mexico 875	04-2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410	,								
I.	REQUEST FOR	ALLOWA	BLE AND NA	AUTHORI	ZATION	•			
Operator	TO TRANSPORT OIL AND NATURAL GAS					Well API No.			
Hal J. Rasmussen Ope	rating, Inc.					3002508790			
Address Six Desta Drive, Sui	+o 5050 Milland	T	70705						
Reason(s) for Filing (Check proper box)	Le Jojo, Midiand,	Texas		er (Please expl	ain)				
New Well	Change in Trans			11 10000 0430				-	
Recompletion	Oil Dry					•			
If change of operator give name	Casinghead Gas Con-	densate [
and address of previous operator					··				
II. DESCRIPTION OF WELL									
State 157 G	Well No. Pool 4 Eu		Qu South		-	of Lease	Lesse No. B1506		
Unit Letter B	990 Feet	From The	North Lin	and19	80F	eet From The	East	Line	
Section 5 Towns	nip 22 S Rang	ge 36 I	E .N	мрм.	Lea			į	
III. DESIGNATION OF TRAI			1		200		Count	<u>×</u>	
Name of Authorized Transporter of Oil Shell repelled	or Condensate		Address (Giv	e address to wh	ich approved	copy of this form	is to be sent)		
Name of Authorized Transporter of Casi	oghead Gas	ry Gas 🔯							
Xcel Gas Co.		., [X]	1	ta Drivo	uch approved	Second Se	i s to be sent) lland, Texas	7070	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge	- [Is gas actually	connected?	When	7	irand, lexas	7970	
If this production is commingled with that	B 5 22	S 36 E	Yes		12	-01-89			
IV. COMPLETION DATA	 -,								
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sar	me Res'v Dist Res	'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					_				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fo		Da .	Top Oil/Gas Pay			Tubing Depth			
Perforations	•		-L	 		Depth Casing St	206		
HOLE SIZE	TUBING, CAS		CEMENTING RECORD						
	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
						-			
	 								
V. TEST DATA AND REQUE	T FOR ALLOWABLE	<u> </u>	<u> </u>						
OIL WELL (Test must be after to Date First New Oil Run To Tank	recovery of total volume of load	oil and must	be equal to or e	xceed top allow	vable for this	depih or be for fi	dl 24 hours.)		
Date firm New Oil Kill 10 121k	Date of Text		Producing Met	hod (Flow, pin	φ, gas lýt, e	(c.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test					i				
with five boing lest	Oil - Bble.			Water - Bbls.		Gas- MCF			
GAS WELL			L			<u> </u>		لــــا	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condens:	LEMMCF		Gravity of Coade	nsale		
esting Method (pitot, back pr.)	Tuhing Pressure (Chur in)								
transico (paus, occa prij	Tubing Pressure (Shut-in)		Casing Pressure	(Shut-in)	•	Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COMPLIAN	VCF	l						
I hereby certify that the rules and regula	tions of the Oil Conservation		∥ 0	IL CONS	SERVA	TION DIV	/ISION		
Division have been complied with and is true and complete to the best of my k	hat the information given above nowledge and belief	e				DEC 19			
	()		Date /	Approved				—	
	<u></u>		D		C	rig. Signed b	ру		
Signatura Jay Cherski	By Paul Kautz Geologist								
Printed Name	Tide	,	Title_						
12-11-89 Date	915-687-1664 Telephone N								
	•								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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