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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

3-NMOCC  
1-File 3 03 21 1966  
OCT 21 1966

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>GETTY OIL COMPANY</b>	8. Farm or Lease Name <b>J. H. Day</b>
3. Address of Operator <b>P. O. BOX 249, HOBBS, NEW MEXICO</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>6</b> TOWNSHIP <b>228</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalmat, Yates, 7 Rivers, Transil</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3599 DF</b>	12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Set Baker retainer at 3942'. Could not pump into formation.

Spotted 250 gals 10% mud acid on bottom. Pumped into formation at 3 BPM at 2300#. Tested casing at 1000#, OK. Squeezed with 75 sacks Class "H" neat cement. Reversed out 30 sacks cement. Spotted 125 gals 10% mud acid on bottom. Perforated 5" liner at 3918, 3921, 3923, 3925, 3933 and 3939' with one shot each. Set RTTS at 3755'. Treated with additional 625 gals 10% mud acid. Swabbed back 56 barrels total fluid. Ran rods and put on pump.

Pumped back load oil. On 24 hour test pumped 9 BO and 17 BW, GOR 556/1. Corr. API gravity 32.4°.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade TITLE Area Superintendent DATE 10-17-68

APPROVED BY [Signature] TITLE  DATE 1968

CONDITIONS OF APPROVAL, IF ANY: