

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) 30-025-08840
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name State A A/C 2
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Well No. 53
2. Name of Operator Clayton W. Williams, Jr., Inc.	9. Pool name or Wildcat Jalmat-TNSL-YTS-7R
3. Address of Operator #6 Desta Drive, Suite 3000 Midland, Texas 79705	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County	

10. Proposed Depth PB to 3650'	11. Formation Yates-Tansill	12. Rotary or C.T. N/A
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13. Elevations (Show whether DF, RT, GR, etc.) 3592' GL	14. Kind & Status Plug. Bond	15. Drilling Contractor N/A	16. Approx. Date Work will start December, 1991
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17. Existing PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	330'	300	Surface
7 7/8"	5 1/2"	14#	3785'	250	2550'

Current Status - TA'D - Eunice Seven Rivers Queen South

Proposed Operations

- 1) CIBP @ 3650' set December 1990
- 2) Test Csg and repair as necessary
- 3) Per Tansill Yates 3035-3400'
- 4) Acidize
- 5) Frac
- 6) Put on pump

*Cancelled 8/12/92
see letter*

(Approved Permit expired in January, 1991)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Grafe TITLE Production Engineer DATE 11-20-91
 TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 915/682-6234

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

Workover

NSL - 2816

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