

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Sun Exploration & Production Co.

3. Address of Operator
P.O. Box 1861, Midland, Texas 79702

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 8 TOWNSHIP 22-S RANGE 36-E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name <u>State "A" A/C-2</u>
9. Well No. <u>56</u>
10. Field and Pool, or Whicat <u>Jalmat Tansill Yates 7</u> <u>Rvrs Gas</u>
12. County <u>Lea</u>

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidz & Frac	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU workover rig. Kill well w/minimum volume 2% KCL wtr. Install BOP.
2. Lower tbq. and tag PBTB at 3646. Tally tbq out hole. Run in hole w/ hydrostatic bailer or bit & DC's if necessary to clean out.
3. POH w/ tbq.
4. Rig up GO perforators. Perforate 3194-3210' and 3292-3297' (from Lane Wells Acoustilog 8-12-61)= 3192-3208' and 3290-3295' (from Ram Guns Nuclear Log 8-16-61) w/a 4" DML Densi-Jet XXIII gun, 1 JSPF, 22.7 gram charge. Total holes, 21. GIH w/ RBP and Baker RDG pkr. on 2-7/8" work string. Set RBP at 3400'. Test to 2000 psi.
5. Pull uphole with pkr. to 3353'. Halliburton spot 2 bbls of 15% NEFEHCL from 3353-3271'.
6. Pull uphole to 3250' and set pkr.
7. Halliburton acidize perfs 3271-3353' w/ 8000 gals 75 quality foamed 15 % NEFEHCL acid consisting of 2000 gals 15% NEFEHCL and 95,238 SCF N2 in 2 equal stages using graded rock salt to block. The total pump rate will be 4 BPM w/ an estimated maximum wellhead treating pressure of 2000 psi. Acidize as follows:
* See note following step #7.
A. If possible trap 500 psi on annulus w/ 2% KCL wtr.
B. Pmp 4000 gals 75 quality foamed acid.
C. Pmp 600 gals 75 quality foamed saturated brine 600# TBA-110.
D. Pump 4000 gals 75 quality foamed acid.
E. Flush w/ 15,000 SCF N2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeAnn Kemp TITLE Acctg Assist II DATE May 12, 1982

APPROVED BY JERRY SCHOEN TITLE DATE MAY 17 1982

CONDITIONS OF APPROVAL: IF ANY: SUPER