

## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

## WELL RECORD DATE OF THE PROPERTY OF THE PROPER

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Texa	s Pacifi	c Coal and	Oil Company		**	Mattie Jam	<b>68</b>
Well No	3	(Company or Ope	<b>-</b>	14 of Sec 10	т	(Lesse) 22-S R	36 <b>-E</b> , NMPM
							County
							North line
							August 6, 19 61
		_	•				•
Address	***************************************		hita Falls,	.Toxas			
Elevation ab	ove sea level	ıt Top of Tubir	ng Head	35571	The in	formation given is to	be kept confidential until
			, 19				
			0	IL SANDS OR Z	ONES		
No. 1, from.	3810	t	o3 <b>828</b>	No. 4	, from	to.	
No. 2, from.		t	0	No. 5	, from	to.	•••••••••••••••••••••••••••••••••••••••
No. 3, from.		t	O	No. 6	, from	to.	
			YMOPO	RTANT WATER	SANDS		
Include data	on rate of w	ater inflow and	elevation to which				
No. 1, from.			to			feet	
No. 2, from.			to			feet	
No. 3, from.			to	*******************************	••••••	feet	
No. 4, from.			to			feet	
				CASING RECO	RN		
SIZE	WEIGH PER FO	IT NEW OT USE		KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	321	Float			Surface
5-1/2	14	New	3894	Float		3810=3828	Production S
		_					
	i			AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD		MUD RAVITY	AMOUNT OF MUD USED
7-7/8	8-5/8 5-1/2	331 3904	300 300	Pump & Pla			
(-//0	7-1/2	J7W4	<b>J</b>		<b>46</b>		
			RECORD OF	PRODUCTION A	AND STIMULA	rion	
		(Record t	he Process used, N	lo. of Qts. or Gal	s. used, interval	treated or shot.)	
Perf	orated 3	372-3883 A	nd acidized	w/2000 gal.	MEC and S.	0. T. w/10,00	gal. refined oi
and.	10,000#	sand. No	resulta. Se	t Model K s	ment retai	ner at 38601	and squeezed with
70	xsreg.	+ 4% Gel	1/6# Floce	le. Perfor	ted_3810=3	\$26' and acid	ized w/1000 gal.
M.C.	A. S.O.	r. w/10,00	0 gal. refin	ed e11 & 10	,000# sand.		
Result of Pr	oduction Stim	ulation	10 BO and 10	BW in 12 h	nrs. 3.35	MCF. GOR 33	5/1
				······			

Depth Cleaned Out 3844\*

## ECORD OF DRILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

	ols were us		feet to					feet to		
Judic 100	43	44 VIII		PRODUC		iu ituili	***************************************		teet	
		Sent	omhon 20		HUN					
Put to Pr	roducing	oepi	ember 29.	•				<b></b>		
OIL WE	LL: The	e productio	n during the first 24 hours w	as. 40	••••••	ba	rrels of liq	uid of which	% wa	
			% was emulsi			.% wate	r; and	% was se	diment. A.P.I	
	Gra	vity	31°	••••••						
GAS WE	LL: The	production	n during the first 24 hours w	as	1	M.C.F. p	lus		barrels o	
			rbon. Shut in Pressure							
Length (										
_					OD35 4 37	~~~ ~~~~				
P1.E.	ASE IND	ICATE B	ELOW FORMATION TOP Southeastern New Mexic		ORMAN	CE WIT	H GEOGI	Northwestern New 1	-	
T. Anhy	, 7	1595		onian			Т.			
				T. Silurian.				T. Kirtland-Fruitland		
				ntoya			Т.	Farmington		
				•				Pictured Cliffs		
				Kee nburger				Menefee		
				Wash						
T. San	, ,						T.			
T. Glori	eta		Т	••••••••••			T.	Morrison		
				***************************************				Penn		
								•		
				•••••						
T. Miss.		•	T	•			T.			
			FC	PRMATION	RECO	RD				
From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation		
C	331	331	Red Bed							
ouri ace		77-		ļ			}	1		
							-			
331	1283	952	Red Bed & Shells							
331		952		Salt						
331 1283	1283 1662	952 379	Red Bed & Shells Shells, Anhyd. &	Salt						
331 1283 1662	1283 1662 297/	952 379 1312	Red Bed & Shells Shells, Anhyd. & Anhydrite & Salt	Salt						
331 1283 1662	1283 1662	952 379	Red Bed & Shells Shells, Anhyd. &	Salt						
331 1283 1662 2974	1283 1662 297/	952 379 1312	Red Bed & Shells Shells, Anhyd. & Anhydrite & Salt	Salt						
331 1283 1662 2974 3095	1283 1662 2974 3095 3739	952 379 1312 121 635	Red Bed & Shells Shells, Anhyd. & Anhydrite & Salt Anhydrite & Lime Lime	Salt						
331 1283 1662 2974 3095	1283 1662 2971 3095	952 379 1312 121	Red Bed & Shells Shells, Anhyd. & Anhydrite & Salt Anhydrite & Lime	Salt						
331 1283 1662 2974 3095	1283 1662 2974 3095 3739	952 379 1312 121 635	Red Bed & Shells Shells, Anhyd. & Anhydrite & Salt Anhydrite & Lime Lime	Salt						
331 1283 1662 2974 3095	1283 1662 2974 3095 3739	952 379 1312 121 635	Red Bed & Shells Shells, Anhyd. & Anhydrite & Salt Anhydrite & Lime Lime	Salt						
331 1283 1662 2974 3095	1283 1662 2974 3095 3739	952 379 1312 121 635	Red Bed & Shells Shells, Anhyd. & Anhydrite & Salt Anhydrite & Lime Lime	Salt						
331 1283 1662 2974 3095	1283 1662 2974 3095 3739	952 379 1312 121 635	Red Bed & Shells Shells, Anhyd. & Anhydrite & Salt Anhydrite & Lime Lime	Salt						
331 1283 1662 2974 3095 3730	1283 1662 2974 3095 3739	952 379 1312 121 635	Red Bed & Shells Shells, Anhyd. & Anhydrite & Salt Anhydrite & Lime Lime	Salt						
331 1283 1662 2974 3095	1283 1662 2974 3095 3739	952 379 1312 121 635	Red Bed & Shells Shells, Anhyd. & Anhydrite & Salt Anhydrite & Lime Lime	Salt						
331 1283 1662 2974 3095	1283 1662 2974 3095 3739	952 379 1312 121 635	Red Bed & Shells Shells, Anhyd. & Anhydrite & Salt Anhydrite & Lime Lime	Salt						

I hereby swear or affirm that the information given herewith is	s a complete and correct record of the well and all work done on it so fa
as can be determined from available records.	
	Oetober 3, 1961
Company or Operator. Texas Pacific Coal & Oil Co.	Address P. O. Box 1688, Hobbs, New Mexico  Position Petroleum Engineer
Name Kally, M. Kell	Paris Tista Petroleum Engineer