## NEW M VICO OIL CONSERVATION COMM JON

Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

CONSERVATION COMMISSION.  State Fe. Now Mexics  You are hereby notified that it is our intention to commence the drilling of a well to be known as an accordance of the control of the con				Fort Worth, Texa	S	June	9, 1939
The propose to use the following strings of casing and to land or commented in the mass indicated:  Size of Size of Weight Per Foot Second Hand Depth Camendor Comented Tollows in the first productive oil or gas sand should occur at a depth of about 3800 feet.  Jun 1 3 38	L CONSE	RVATION C	OMMISSION,	PĹ	tee	Da	POLICY
See. 11 T. 22-6 R. 36-E. N. M. P. M. So. Stundes Field. Les Company or operator  East. Stundes Field. Les Company or operator  N. The well is 2310 feet [N] [8,1 of the North line and 330 [1] [1] [2] of the E. line of Section Al.  (Give location from section or other legal subdivision lines. Cross out wrong direction from section or other legal subdivision lines. Cross out wrong direction from section or other legal subdivision lines. Cross out wrong direction from section or other legal subdivision lines. Cross out wrong direction from section or other legal subdivision lines. Cross out wrong direction from section or other legal subdivision lines. Cross out wrong direction from section or other legal subdivision lines. Cross out wrong direction from section from section or other legal subdivision lines. Cross out wrong direction from section or other legal subdivision lines. Cross out wrong direction from section or other legal subdivision lines. Cross out wrong direction from section or other legal subdivision lines. Cross out wrong direction is section. Assignment No.  Address.  Locales of the desire is not section from section or other legal subdivision lines. Cross out wrong direction is section. Address.  Locales of the desire is not section or other legal subdivision lines. Cross out wrong direction is section. Address.  Locales of the desire is not section or other legal subdivision lines. Cross out wrong direction in the section of the communication regarding with the first productive oil or gas sand should occur at a depth of about.  Since of Size of Size of Size of Size of Company of Operator By.  Locales of Size of Size of Size of Company of Operator By.  Size of Size of Size of Size of Company of Operator Size of Company of Operator By.  Locales of Size of Size of Company of Operator Size of Company of Operator By.  Locales of Size of Size of Company of Operator Size of Company of Operator By.  Locales of Size of Company of Operator By.  Locales of Size of Company of Operator By.  Locales of Size o						ليبا ليا	アーニー
Complainty of operator  The well is 2310 feet [N] [S.] of the Morth line and 330  The well is 2310 feet [N] [S.] of the Morth line and 330  [K.] [W.] of the E. line of Section Al.  (Givelocation from section or other legal subdivision lines. Cross out wrong direction it state land the oil and gas lease is No Assignment No.  Assignment No.  Address.  LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows: Rotary  We propose to drill well with drilling equipment as follows: Required bond on file.  Propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Weight Per Foot Second Hand Depth Landed or Cement Casing Weight Per Foot Second Hand Depth Landed or Cement Casing Weight Per Foot Second Hand Depth Landed or Cement Second Hand Depth Casing Weight Per Foot Second Hand Depth Casing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about 3800 feet.  The Size of Size of Size of Size of Second Hand Depth Casing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about 3800 feet.  The Size of Size of Size of Second Hand Size Propose to Second Hand Size Of Second Hand Depth Casing Or Second Hand Depth Casing Or Second Hand Size Of Second Hand Size Of Second Second Hand Depth Casing Or Second Second Hand Second Hand Depth Casing Or Second Hand Depth Casing Or Second Second Hand Depth Casing Or Secon	You are	hereby noti	fied that it is our i	ntention to commence	the drilling of	a well to be become	_
The well is 2310 feet [N] [S.] of the North line and 330 [X.] [W.] of the E line of Section 11. (Give location from section or other legal subdivision lines. Crossout wrong direction section 11 of lif patented land the oil and gas lease is No. Assignment No. If state land the oil and gas lease is No. Assignment No. Assignment No. If patented land the owner is. Address.  If government land the permittee is Address.  LOCATHE WELL CONNECTLY  We propose to drill well with drilling equipment as follows: Rotary  We propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Hole Casing Weight Per Foot Second Hand Depth Cemented Cement Cement Cement of Second Hand Depth Cemented Second Hand Depth Sec	tas Pac	ific Coal	& 011 Co. St	ate New Mex. "A"	Ac. 2	17	as
The well is 2310 feet [M] [S.] of the North line and 230  [E.] [W.] of the E line of Section 11.  (Give location from section or other legal subdivision lines. Crossoutwrong direction if state land the oil and gas lesse is No. Assignment No.  If patented land the owner is Address.  Address.  Address.  We propose to drill well with drilling equipment as follows: Rotary  Status of a bond for this well in conformance with Rule 33 of the General Rules and Regulations of the Commiss of follows: Required bond on file.  Required bond on file.  New or Second Hand  Depth Landed or Size of Coment Castary  Weight Per Foot New Second Hand Depth Landed or Coment Hole Castary  New Second Hand Depth Landed or 250  S.H. 250 Comented Coment Castary  New Second Hand Depth Landed or 250  The Size of Castary Weight Per Foot New Second Hand Depth Landed or 250  S.H. 250 Comented Coment Castary  The shows plan become advisable we will notify you before comenting or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about 3800 feet.  Size of Company of Operator By Sincerely yours.  TEXAS PACIFIC COAL AND OIL COMPANY Company of Operator Productives of Communication regarding well to Name R. J. Fleckoststin Address Fort dorth, Texas		11 _	Company or O	perator Lease		ell Noin_	- Fan
The well is 2310 feet [N] [S.] of the North line and 320  [E.] [W.] of the E line of Section 11.  (Givelocation from section or other legal subdivision lines. Crossout wrong direction it state land the oil and gas lesse is No. Assignment No.  Address.  Address.  If government land the permittee is.  Address.  The lessee is.  Address.  We propose to drill well with drilling equipment as follows: Rotary  status of a bond for this well in conformance with Rule 33 of the General Rules and Regulations of the Commiss of follows: Required bond on file.  Propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Weight Per Foot Second Hand Depth Landed or Cement Common Second Hand Depth Landed or Second Hand De	Sec					Field,Lea	County.
(Give location from section or other legal subdivision lines. Crossoutwrong direction if state land the oil and gas lesse is No.  Section 11 of if patented land the owner is.  Address.  Address.  LOCATE WELL COURECLLY  We propose to drill well with drilling equipment as follows: Rotary  Me propose to drill well with drilling equipment as follows: Rotary  Status of a hond for this well in conformance with Rule 33 of the General Rules and Regulations of the Commiss follows:  Required bond on file.  Propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Size of Size of Size of Second Hand Depth Landed or Cemented Cement Hole Casing Weight Per Foot Second Hand Depth Landed or Cement Casing New Second Hand Depth Cemented Cement Second Hand Second Second Hand Depth Cemented Cement Second Hand Second Hand Depth Cemented Cement Second Hand Second Second Hand Depth Cemented Cement Second Hand Second Second Hand Depth Cemented Cement Second Hand Second Sec	<del></del>	N.	The well	is 2310 feet [N	[] [S.] of the	North line and	330
Give location from section or other legal subdivision lines. Crossout wrong direction if state land the oil and gas lease is No			[ <b>X</b> .] [W	of the E	ne of Se	ection 11	reet
If state land the oil and gas lease is No.  Assignment No.  If patented land the owner is  Address.  If government land the permittee is.  Address.  LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows: Rotary  status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss follows:  Required bond on file.  propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Size of Weight Per Foot Second Hand Depth Landed or Cement Comment  151 121 50 Second Hand Depth Landed or Cement  152 124 50 Cemented 200  153 125 126 50 Second Hand Depth Landed or Cement  154 126 50 Second Hand Depth Landed or Cement  155 127 128 50 Cemented 200  156 127 128 128 129 Second Hand Depth Landed or Cement  157 128 129 Second Hand Depth Landed or Cement  158 129 129 Second Hand Depth Landed or Cement  159 120 Cemented 200  150 120 120 120 120 120 120 120 120 120 12							
Address.  Address.  LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows: Rotary  status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss follows: Required bond on file.  propose to use the following strings of casing and to land or cement them as indicated:  Size of Casing Weight Per Foot Second Hand Depth Landed or Camentod Comment (Casing Weight Per Foot Second Hand Depth Landed or Casing Hew Seamless 3800 " 250  By Taylor By Taylor Commission as follows: Required bond on file.  TEXAS PACIFIC COAL AND OIL COMPANY Company or operator  By Conservation Commission and Regulations of the Commiss of the Com			If atota la	and from section or other	er legal subdivi	sion lines. Crossoutw	rong directions.)
Address.  If government land the permittee is			It state ia	nd the oil and gas lease	is No	Assignment N	To
If government land the permittee is  Address.  The lessee is  Address.  LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows: Rotary  status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss of follows:  Required bond on file.  Propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Size of Size of Size of Casing Weight Per Foot Second Hand Depth Landed or Cement Casing Weight Per Foot Second Hand Depth Cemented Cement Casing Weight Per Foot Second Hand Depth Cemented Cement Casing on the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about 3800 feet.  JUN 13 '38  JUN 13 '38  TEXAS PACTIC COAL AND OIL COMPANY Company or Operator  By  General Superintendent Production of Communication regarding well to Name R. J. Fleckenstein Address. Fort worth, Texas		ection 1.					<u>-</u>
Address.  The iessee is  Address.  LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows:  Required bond on file.  Propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Weight Per Foot Scond Hand Depth Landed or Cement Cement  Hole Casing Weight Per Foot Scond Hand Depth Landed or Cement  15½ 7 24% New Seamless 3800 " 250  Anages in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about 3800 feet.  TEXAS PACIFIC COAL AND OIL COMPANY  Company or Operator  By Conservation Commission  Sacks  Sacks  Required bond on file.  New or Sacks  Sacks  Required bond on file.  Sacks  Sacks  Cemented  Sacks  Cemented  200  250  Texas Pacific Coal and Oil Company  Company or Operator  By Conservation Commission  Sacks  Sacks  Required bond on file.  Sacks  Sacks  Cemented  Sacks  Sacks  Cemented  Cemented  Cemented  Cemented  Cemented  Sacks  Cemented  Cemented  Cemented  Cemented  Sacks  Cemented  Sacks  Cemented  Sacks  Cemented  Sacks  Cemented  Cemen			Address				
Address.  The lessee is  Address.  LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows:  Required bond on file.  Propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Weight Per Foot Scond Hand Depth Landed or Cement Cement  15 12 50 S.H. 250 Cemented 200  16 7 24 Hew Seamless 3800 " 250  Langes in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about 3800 feet.  18 12 13 38 Sincerely yours.  TEXAS PACIFIC COAL AND OIL COMPANY  Company or Operator  By Send communication regarding well to Name R. J. Fleckenstein  Address. Fort worth, Texas			If governm	nent land the permittee	is		
The lessee is Address  LOCATE WELL CORRECTLY  We propose to drill well with drilling equipment as follows: Rotary  Status of a bond for this well in conformance with Rule 33 of the General Rules and Regulations of the Commiss of follows:  Required bond on file.  Propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Size of Weight Per Foot Scond Hand Depth Landed or Cement Cem							
Address  We propose to drill well with drilling equipment as follows: Rotary  status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss of follows:  Required bond on file.  Propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Casing Weight Per Foot Second Hand Depth Landed or Cemented Cement Hole Casing Weight Per Foot Second Hand Depth Landed or Cemented Cement 15½ 12½ 50% S.H. 250 Cemented 200 7.78 7.24% Hew Seamless 3800 7.250  It is first productive oil or gas sand should occur at a depth of about 1.250 feet.  Sincerely yours.  TEXAS PACIFIC COAL AND OIL COMPANY Company or Operator  By Order of Cemental Superintendent Production Company of Operator Send communication regarding well to Name R. J. Fleckenstein Address Fort worth, Texas							
status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss sofollows:  Required bond on file.  Propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Casing Weight Per Foot Second Hand Depth Landed or Cement							
status of a bond for this well in conformance with Rule 33 of the General Rules and Regulations of the Commiss of follows:    Required bond on file.	LOCATE W	A 640 ACRES VELL CORRE	CTTT				
status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commiss of follows:  Required bond on file.  propose to use the following strings of casing and to land or cement them as indicated:  Size of Size of Hole Casing Weight Per Foot Second Hand Depth Landed or Cemented Cement			We propos	se to drill well with di	illing equipme	nt as follows: R	otary
New Seamless 3800 m 250  Itanges in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about 3800  Itanges in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about 3800  Itanges in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productional information:  Itanges in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first production at a depth of about 3800  Itanges in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first production and production information:  Itanges in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first production and production information:  Itanges in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first production and plant production information:  Itanges in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first production and plant plant production and plant production and plant plant production and plant production and plant plant production and plant plant p	Hole		Weight Per Foo		Depth		Sacks Cement
New Seamless 3800 250  Tanages in the above plan become advisable we will notify you before cementing or landing casing. We estimate the first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or gas sand should occur at a depth of about 3800 feet.  The first productive oil or	158	_~	50#	- ·	250	Cemented	<b>2</b> 00
the first productive oil or gas sand should occur at a depth of about 3800 feet.  tional information:  JUN + 3 '30  feet.  TEXAS PACIFIC COAL AND OIL COMPANY  Company or Operator  By Position General Superintendent Production  OIL CONSERVATION COMMISSION  By Hawk Hawk Hawk Hawk Hawk Hawk Hawk Hawk	7/0	7	24 <sub>#</sub>	New Seamless	3800		
tional information:  ## PRESS OFFICE  TEXAS PACIFIC COAL AND OIL COMPANY  Company or Operator  By  OIL CONSERVATION COMMISSION  By HOLL HAVE AND OIL COMPANY  Send communication regarding well to  Name R. J. Fleckenstein  Address Fort Worth, Texas							-
JUN 13 38  Oved							
Oved tas follows:  TEXAS PACTFIC COAL AND OIL COMPANY  Company or Operator  By Position General Superintendent Product  OIL CONSERVATION COMMISSION Send communication regarding well to  Name R. J. Fleckenstein  Address Fort North, Texas	the first [	brounctive of	an become advisab	le we will notify you b	pefore cementing	١	We estimate
Oved tas follows:  TEXAS PACTFIC COAL AND OIL COMPANY  Company or Operator  By Position General Superintendent Product  OIL CONSERVATION COMMISSION Send communication regarding well to  Name R. J. Fleckenstein  Address Fort North, Texas		.€IN + 3 *388					1630
TEXAS PACIFIC COAL AND OIL COMPANY  Company or Operator  By  Position General Superintendent Product  OIL CONSERVATION COMMISSION  By LOA Harving Manne R. J. Fleckenstein  Address Fort Worth, Texas	oved			Sin	carely yours	HORRS O	FFICE
OIL CONSERVATION COMMISSION  By Company or Operator  Position General Superintendent Production regarding well to  Name R. J. Fleckenstein  Titie Address Fort North, Texas	t as IOilo	w3:					
OIL CONSERVATION COMMISSION Send communication regarding well to  By Loy Harwy Mane R. J. Fleckenstein  Title Address Fort worth, Texas				_1	EXAS PACIA	IC COAL AND OIL	COMPANY
OIL CONSERVATION COMMISSION Send communication regarding well to  Name R. J. Fleckenstein  Address Fort worth, Texas				By_		<u></u>	- 3-6.
OIL CONSERVATION COMMISSION Send communication regarding well to  Name R. J. Fleckenstein  Address Fort worth, Texas				Pas	ition Gener	al Superintende	nt Products
By Coy Harbrough Name R. J. Fleckenstein  Address Fort Worth, Texas	OIL	CONSERVA	TION COMMISSIO				
Title				1 L			•
( The Boundary of the State of				/ I			

And the second of the second of

3 4 6