

DISTRIBUTION: NEW MEXICO OCC

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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

NEW WELL  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

HOBBS, NEW MEXICO

10/30/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

THE OHIO OIL COMPANY State McDonald A/C 2, Well No. 11, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A  
Unit Letter

Lea

T. 22S, R. 36-E, NMPM, Arrowhead Oil - Eumont Gas Pool

Dually  
Date Drilling Completed 10/27/58

Please indicate location:

D	C	B	A X
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded

Elevation 3452' DF

Total Depth 3735'

PBD 3716'

Top Oil/Gas Pay 3458'

Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3458' - 3496'

Open Hole

Depth

Casing Shoe 3632'

Depth

Tubing 3648'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 845 MCF/Day; Hours flowed 3

Choke Size 1/4 Method of Testing: Multi-pt. back press. AOF - 1,267 MCFPD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/750 mud acid &amp; treated w/10,000 gals 1#/gal sand/oil

Casing Press. 2400 Tubing Press. 2600 Date first new oil run to tanks -

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Permian Basin Pipe Line Company

Remarks: Dual completion approved by New Mexico Oil Conservation Commission Order #DC-643,  
8/19/58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

THE OHIO OIL COMPANY

Approved \_\_\_\_\_, 19\_\_\_\_

(Company or Operator)

OIL CONSERVATION COMMISSION

By: D. C. Morris

(Signature)

Title: Asst. Supt.

Send Communications regarding well to:

Name: The Ohio Oil Company

Address: Box 2107, Hobbs, New Mexico

By: \_\_\_\_\_

Title: \_\_\_\_\_