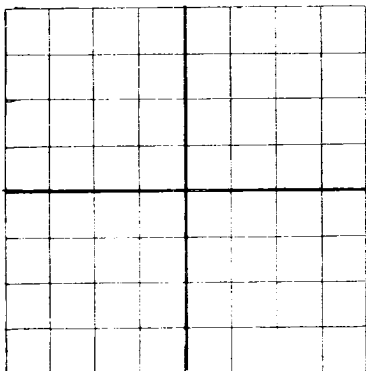


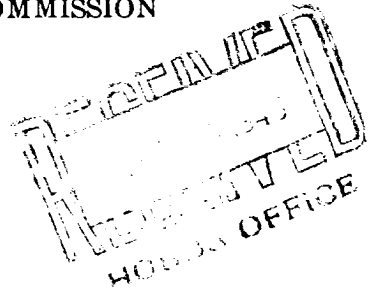
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Box CC, Hobbs, New Mexico

State **E-17** Company or Operator **6** Address **17** T. **22-8**
 Well No. **6** in **SW/4** of Sec. **17**, T. **22-8**
 Lease **36-2** N. M. P. M. **Junice** Field, **Lea** County.
 Well is **4620** feet south of the North line and **4950** feet west of the East line of **Sec. 17**
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is _____ Address: _____
 If Government land the permittee is _____ Address: _____
 The Lessee is **Continental Oil Company** Address: **Box CC, Hobbs, N.M.**
 Drilling commenced **3-6-40** 19____ Drilling was completed **4-2-40** 19____
 Name of drilling contractor **RPO Drilling Co.** Address **Monahans, Texas.**
 Elevation above sea level at top of casing **3587 GM** feet.
 The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from **3820** to **3830** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	32.75	8	New	260'1"	TP				
7-5/8	26.40	8	New	1470'5"	Cement guide shoe				
5-1/2	17#	8	New	3801'6"	Cement guide shoes & float collar				
2"	4.70	8	New	3832'10"	Tubing set 3812				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	10-3/4	258	225	Halliburton		
8 1/2	7-5/8	1462	425	do		
6-3/4	5-1/2	3777	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Was not shot or acidized.						

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3830** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **4-16-40** 19____
 The production of the first 24 hours was **216** barrels of fluid of which **88** % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours **506,000** Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

McCausland Driller **M. J. Harmond** Driller
A.I. Pierce Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **22nd**
April **40**
 day of _____ 19____

 Notary Public
4-26-41
 Mr. Commission expires _____

Hobbs, N.M. **April 22, 1940**
 Place Date
 Name **[Signature]**
 Position **District Superintendent**
 Representing **Continental Oil Company**
 Company or Operator
Box CC, Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	100	3	Caliche & boulders
100	150		Redrock & sand
150	224		Redrock, redbed & sand
224	271		Redbed
271	486		Redrock
486	657		Redrock, redbed & sand
657	850		Redrock
850	868		Blue sandy shale
868	1010		Redrock & redbed
1010	1265		Redrock
1265	1353		Redrock & sand
1353	1405		Redrock
1405	1530		Anhydrite & shale
1530	1540		Anhydrite
1540	1630		Anhydrite & salt
1630	1660		Anhydrite
1660	1694		Salt
1694	1972		Anhydrite & salt
1972	2144		Anhydrite, salt & potash
2144	2308		Anhydrite & salt
2308	2368		Anhydrite, salt & gyp
2368	2568		Salt & anhydrite
2568	2760		Salt, anhydrite & shale
2760	2902		Anhydrite, salt & potash
2902	3095		Anhydrite & salt
3095	3140		Anhydrite
3140	3145		Anhydrite & gyp
3145	3214		Anhydrite & lime
3214	3231		Anhydrite, lime & gyp
3231	3255		Anhydrite & lime
3255	3265		Lime & sand breaks
3265	3269		Lime
3269	3293		Anhydrite & lime
3293	3722		Lime
3722	3760		Brown lime
3760	3767		Lime
3767	3785		Broken lime
3785	3790		Sandy lime
3790	3840		Lime. Total depth, derrick floor measurement

Total depth 3830' GM. Lime pay 3820 to 3830'. Initial production 168 bbls oil with 48 bbls water on 24 hour basis flowing thru 3/4" choke on 2" tubing with 606 MCF gas.

Well was neither shot nor acidized.

All above measurements, except driller's log are from ground level. Derrick floor 10' above ground level.

Texas-New Mexico Pipe Line Company running top allowable effective April 16, 1940.

HLJ:FP
Hobbs - 4-22-40