

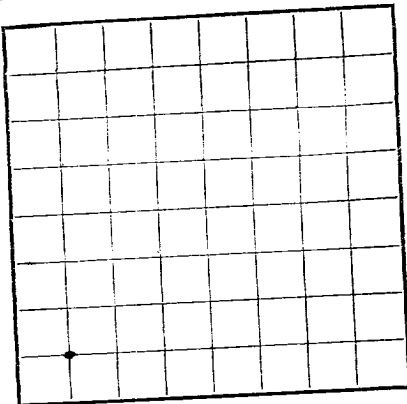
Las Cruces

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

Closson 'B'



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Cities Service Oil Co. Address Box 97, Hobbs, New Mexico
Lessor or Tract Closson 'B' Field Jalmat (oil) State New Mexico
Well No. 18 Sec. 19 T. 22 R. 36 Meridian NMPH County Lea
Location 660 ft. N. of S Line and 660 ft. E. of W Line of 19-22-36 Elevation 3590'
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed [Signature] Title District Supt.
Date November 8, 1960

The summary on this page is for the condition of the well at above date.
Commenced drilling 6-28-, 1960 Finished drilling 7-6, 1960

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3818' to 3834' No. 4, from - to -
No. 2, from 3790' to 3812' No. 5, from - to -
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

No. 1, from - to - No. 3, from - to -
No. 2, from - to - No. 4, from - to -

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8	J-95	1610.10	Baker	Surface			Surface
5 1/2"	14	8	J-95	3909.10	Baker	3818	3834	317	3812

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	1622	800	Plug	-	-
5 1/2"	3909	600	Plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth set -
Adapters—Material - Size -

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Well was not shot						

TOOLS USED

Rotary tools were used from 0 feet to 3909 feet, and from - feet to - feet
Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

November 8, 1960 Put to producing -, 19-
The production for the first 24 hours was Dry Hole barrels of fluid of which -% was oil; -%
emulsion; -% water; and -% sediment. Gravity, °Bé. -
If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -
Rock pressure, lbs. per sq. in. -

EMPLOYEES

H. P. Mason, Driller B. G. Speed, Driller
J. D. Snellings, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	276	276	Surface soil, rock
276	1355	1079	Red bed, shale
1355	1405	50	Shale
1405	1623	218	Red bed, anhydrite
1623	3414	1791	Anhydrite, salt
3414	3605	191	Anhydrite, gyp
3605	3843	238	Lime, gyp
3843	3892	49	Lime, dolomite
3892	3909	17	Lime, sand
			Anhydrite 1602' - 1990'
			Base of salt 3405' - 187'
			Yates 3582' - 10'
			T.D. 3909' - 317'

(OVER)

403400 12W 37/30

1. The information is being furnished to you for your information only and is not to be used for any other purpose.

[illegible]

ALL IN THE SAME BAG 11-10

2. *How do you feel about the way you are being treated?*

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-2

[illegible]