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U.S.G.S.
LAND OFFICE
TRANSPORTER ☐ OIL
☐ GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OCS C-104 and C-11
Effective 1-1-65

I. Operator
Conoco Inc.
Address
P.O. Box 460, Hobbs, New Mexico 88240
Reason(s) for filing (if check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change of corporate name from Continental Oil Company effective July 1, 1979.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Eunice Unit - Barrett	Well No. Pool Name, including Formation 19 Eunice Trvs Queen So.	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>J</u> <u>1980</u> Feet From The <u>S</u> Line and <u>1650</u> Feet From The <u>E</u> Line of Section <u>21</u> Township <u>22</u> Range <u>36</u> N.M.P.M. <u>Lea</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Petro-Lewis Phillips Petroleum Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Eunice, N.M. Odessa, Texas Monument, N.M.		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
			is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth			
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Division Manager

(Title)

6-18-79

(Date)

NMOC (5)

USGS(2) PARTNERS(21) FILE

OIL CONSERVATION COMMISSION

APPROVED JUL 9 1979, 19
BY Jerry Sifton
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 25 1979

OIL CONSERVATION COMM.
HOBBBS, N. M.