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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

14. Indicate Type of Lease
State Fee
15. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <i>Conoco Inc.</i>	8. Farm or Lease Name <i>South Eureka Unit</i>
3. Address of Operator <i>P.O. Box 460 - Hobbs, NM 88240</i>	9. Well No. <i>3</i>
4. Location of Well UNIT LETTER <i>B</i> <i>330'</i> FEET FROM THE <i>north</i> LINE AND <i>1450</i> FEET FROM THE <i>east</i> LINE, SECTION <i>21</i> TOWNSHIP <i>22 S</i> RANGE <i>36 E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>MIRU / Turner Tr. / Owen Smith</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <i>Clean Out, Open Add'l Pay & Acidize</i>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Clean well out to 3806'. P.O.H. Set RBP at 3765'. Test to 500 psi. Spot 6 1/2 bbls 15% HCL-NE-FE acid from 3765'-3500'. P.O.H. Perf from 3572'-3646' w/ 2 SPF and 3672'-3754' w/ 4 SPF for total of 91' and 308 shots. Release RBP at 3765' and set at 3505' w/ pka at 3760'. Acidize from 3768'-3800' w/ 44 bbls 15% HCL-NE-FE acid and 100 lbs graded rock salt in 2 equal stages. Flush w/ 35 bbls 2% KCL TFW. Rex pka & RBP. Set RBP at 3765' and pka at 3650'. Acidize from 3612' to 3754' w/ 130 bbls 15% HCL-NE-FE acid and 400 lbs graded rock salt in 3 equal stages. Flush w/ 35 bbls 2% KCL TFW. Rex pka and RBP. Set RBP at 3665' and pka at 3550'. Acidize from 3572'-3646' w/ 60 bbls 15% HCL-NE-FE acid and 50 lbs graded rock salt. Flush w/ 35 bbls 2%

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED *Jerry Sexton* TITLE *Administrative Supervisor* DATE *March 27, 1987*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE *MAR 31 1987*

CONDITIONS OF APPROVAL, IF ANY:
NMACO - 1488 (2) ARCO (2) Amoco (2) ...