

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

LEASE DESIGNATION AND SERIAL NO.

LC-031621(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Britt B

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Weir Blinebry Monument Tubb

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 10-20S-37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

660' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PCCL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) open add'l pay

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU. Mill out pkr. Spot 3 bbls 28% HCL acid @ 6466'. Perf Upper Tubb w/1 jspt @ 6405', 6428', 6432', 37', 48', 54', 59', & 66' for total of 8 holes. Set RBP @ 6610' & pkr @ 6200'. Pmpd total of 126 bbls 28% HCL acid & 450\* diverter. Flush w/25 BTFW. Swab. Chemically inhibit Tubb. Rel RBP & pkr. Reset RBP @ 6011' & pkr @ 5577'. Acidize Blinebry perms w/total 150 bbls 28% HCL & xylene in 3 stages. Chemically inhibit Blinebry. Rel pkr & RBP. Run producing equipment & place on test. Pmpd 35 BO & 34 BW on 4/24/85.

18. Operator certifies that the foregoing is true and correct

APPROVED BY: [Signature] TITLE: Administrative Supervisor DATE: 6/6/85

(This space for Federal or State office use)

APPROVED BY: ACCEPTED FOR RECORD TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

[Signature]  
JUL 3 1985

\*See instructions on Reverse Side