



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

NOLAN BRUNSON, JR. & E. W. LAUGHLIN STATE H-17
(Company or Operator) (Lease)

Well No. 1, in SW 1/4 of NW 1/4, of Sec. 17, T. 20S, R. 37E, NMPM.
Monument Pool, Lea County.

Well is 1650 feet from North line and 330 feet from West line
of Section 17. If State Land the Oil and Gas Lease No. is B-1616

Drilling Commenced 6-22, 1963. Drilling was Completed 6-30, 1963.

Name of Drilling Contractor Moran Oil Producing & Drilling Corp.

Address P. O. Box 1919, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3550 DF. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3748 to 3787 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4	50	New	155	Reg			
7	23-29	Used	3800	Float		3748-50; 3765-67; 3785-87	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	12-3/4	155	155	Plug		
8-3/4	7	3800	310	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/1250 gal acid - Frac w/10,000 gals & 10,000#

Result of Production Stimulation Flow 45 BOPD

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-14-63, 19.

OIL WELL: The production during the first 24 hours was 45 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 30

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1030	T. Devonian	T. Ojo Alamo
T. Salt	1130	T. Silurian	T. Kirtland-Fruitland
B. Salt	2325	T. Montoya	T. Farmington
T. Yates	2480	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3210	T. Ellenburger	T. Point Lookout
T. Grayburg	3500	T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	75	75	Sand - Caliche				
75	1030	955	Red bed				
1030	1130	100	Anhydrite				
1130	2325	1195	Salt				
2325	2480	155	Anhydrite				
2480	3500	1020	Anhydrite w/sand stringers				
3500	3800	300	Dolomite w/gray sand stringers.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Brunson & Laughlin Address Box 1919, Hobbs, New Mexico
Name Nolan Brunson Position or Title Operator