

Submit 3 copies to Appropriate District Office

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 20934
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	PHILLIPS, E. H. B. -B-
8. Well No.	1
9. Pool Name or Wildcat	GRACIOS DRINKARD Monument Tubbs
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3572 DF

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	OTHER:	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPERATION	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER: Mechanical integrity test; request TA	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E & P Inc. performed a mechanical integrity test on the subject well on 6/20/95. The pressure test was to 600 psi for 30 minutes <held>.

The original pressure chart is attached; a copy is on the reverse side of this form.

Texaco respectfully requests 5 year TA status on the subject well.

Justification: Texaco is analyzing the Eumont potential in the area of the subject well. If it is determined that no potential exists, Texaco will plug and abandon the wellbore.

This Approval of Temporary Abandonment Expires 7/1/2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 7/10/95

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE JUL 27 1995

CONDITIONS OF APPROVAL, IF ANY:

125 [Handwritten initials and signatures]

TEXACO E
30-025-20934
F-10-20S-37E

BR 2221

6/20
1995

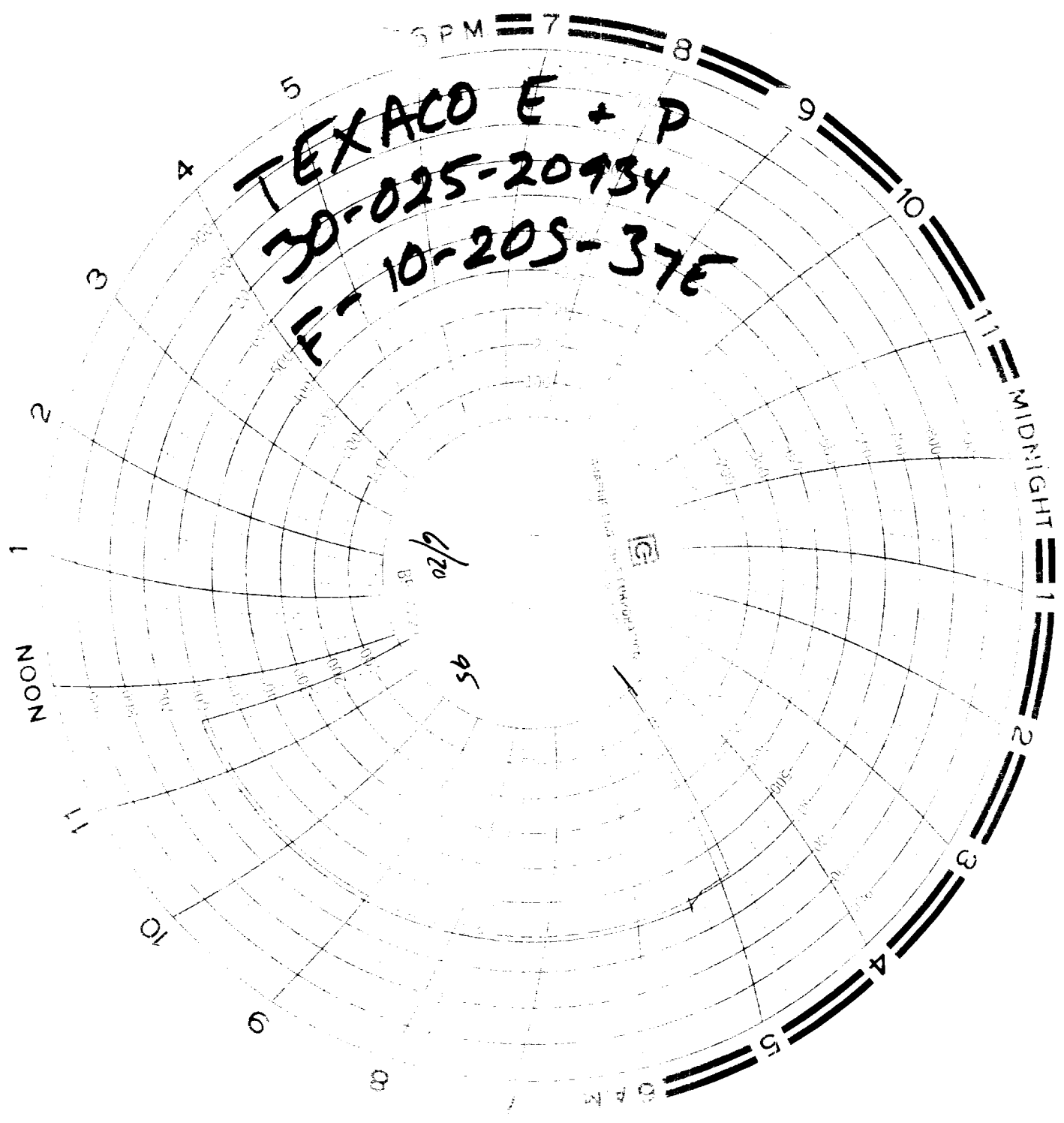
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



RECEIVED

1995
SOUTH HOBBS
OFFICE

TEXACO E + P
30-025-20934
E-10-205-37E



McConnell's Borehole
48
Trench Well (F.H.B.)
20-95
8

WELL NAME E.H.B. Phillips
SUPERVISOR Tom Sepasthian
PACKER TYPE
PACKER SETTING DEPTH
PERFORATIONS

6-20-95