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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
C. G.

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>	8. Farm or Lease Name <b>State "A" A/c-2</b>
3. Address of Operator <b>P.O. Box 1069 - Hobbs, New Mexico</b>	9. Well No. <b>58</b>
4. Location of Well UNIT LETTER <b>L</b> <b>2030</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>22-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>South Eunice</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3610' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up. Pulled rods, pump and tubing.
- Perforated w/.350 1 JSPF @ 3700-15-24-48-60-93-3814-40-47-54-70-86'. (12 holes)  
Set HP @ 3895'. Circulated w/ lease oil. Spotted 84 gal. acid over perms. Set packer @ 3661'. Treated w/1000 gal. N.E. acid. Balled out @ 4500. Pulled tubing and packer.
- SOT w/45,000 gal. lease crude and 51,000# sand + 1/80 Adomite.
- Sanded out @ 3600'. Washed out frac sand.
- Pulled tubing. SOT w/45,000# 20/40 sand + 52,840 gal. lease crude + 1/20 Adomite.
- Washed out sand and pulled HP. Ran 118 Jts. 2-3/8" tubing.
- Ran 4-1/2" HP @ 3828'. Ran 149 Jts. 3/4" rods and traveling valve.
- 1-6-66 1476 BLOTR 1-30-66 1321 BLOTR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. D. Ash* TITLE Production Foreman DATE 2-1-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: