Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Lewis B. Burleson Inc. 30-025-21257 Address P.O. Box 2479, Midland, TX 79702 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in Operator \mathbf{x} Effective Date: 5/1/91 Casinghead Gas Condensate If change of operator give name and address of previous operator Chevron U.S.A. Inc. P.O. Box 1150, Midland, TX 79702 IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease H.T. Orcutt (NCT-H) Lease No. Monument Tubb State, Factoria Fig. Location 1980 Feet From The North Line and 660 Unit Letter _ Feet From The __West 11 Township 37E Range , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate X Shell Pipeline Corp. P.O. Box 1910, Midland, TX 79701 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) VY or Dry Gas Warren Petroleum Co. P.O. Box 1589, Tulsa, OK If well produces oil or liquids, Twp. Unit Rge. Is gas actually connected? When ? give location of tanks. 20S 37E Ε 111 Yes Unk. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE** SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Gas- MCF Oil - Bbls. Water - Bbis **GAS WELL** Actual Proxl. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above Date Approved MAY 2 4 1991 is true and complete to the best of my knowledge and belief. Signature Steve DRIGINAL SHAPED BY JERRY SEXTON DISTRICT I SUPERVISOR Printed Name Title Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.