

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

50. Indicate Type of Lease
State ☒ Fee ☐
51. State Oil & Gas Lease No.
B-1557

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (Form C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State C Tr. 13
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 9
4. Location of well UNIT LETTER F 1980 North 1980 West 36 21-S 37-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Annual Tubb-Drinkard
11. Elevation (Show whether DF, RT, CK, etc.) 3368' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acid stimulate as follows: Rig up service unit and pull rods and pump. Release tubing anchor and set at 6276'. Run in hole with tubing, packer and retrievable bridge plug. RBP set at 6600' and packer at 6286'. Acidize drinkard intervals with 4200 gals 15% NEFE HCL with 1 gal/1000 corrosion inhibitor and 210 gal Welchem G-15. Flush to perfs with clean water. Swab and evaluate. Release packer, lower tubing and retrieve RBP. Reset RBP at 6350' and tailpipe at 6050'. Acidize Tubb intervals with 4600 gal 15% NEFE HCL containing 1 gal/1000 corrosion inhibitor and 230 gal Welchem G-15. Pump at 5 BPM and 3800 PSI. Flush to perfs with clean water. Swab and evaluate. Release packer, retrieve RBP and pull out of hole with RBP. Run in hole with tubing, seating nipple and tubing anchor set at 6120'. Run rods, pump and place well back on production.

O+4-NMOCD, H 1-HOU R.E.Ogden Rm, 21.150 1-F.J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Peter J. Sexton TITLE Assist. Admin. Analyst DATE 8-23-83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE AUG 25 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 24 1983

O.C.D.
HOBBS OFFICE