

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O. C. G.
SUBMIT IN TRIPPLICATE
(Other Instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0554776

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 17

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-22-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Grace Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2358, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1980' FEL

14. PERMIT NO.
Letter of 7-30-74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3681' GL; 3701' KB (Datum)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-28-78 MIRU Plugging Unit. Blew down tbg x csg annulus pressure.
- 11-29-78 Loaded tbg & csg w/10.0 ppg BW. Released Baker Lok-set pkr. Installed BOP.
- 11-30-78 POH w/tbg & pkr.
- 12-1-78 RU GO Wireline Service. Set 5" CIBP @ 13,874'. Dumped 35' of cmt on top of plug w/wireline bailer. Set 7 5/8" CIBP @ 12,550'. Dumped 35' cmt on top of plug w/wireline bailer.
- 12-2-78 RIH w/tbg to 10,200'. Spotted 60 sx Class "H" cmt plug from 10,200' up. Picked up tbg & circ'd hole w/10.0 ppg mud laden fluid. POH w/tbg.
- 12-5-78 Welded pull nipple on 7 5/8" csg. Worked csg & established freepoint @ 9800' FS. WIH to shoot-off csg.
- 12-6-78 Shot-off 9 5/8" csg @ 9765'.
- 12-13-78 POH & LD 250 jts 7 5/8" csg. Installed BOP.
- 12-14-78 RIH w/2 3/8" tbg to 9796'. Loaded hole w/9.5 ppg mud laden fluid. Spotted 100 sx Class "H" cmt from 9796' up. Picked up tbg & WOC 2 1/2 hrs. Tagged cmt top @ 9611'.

(con't on additional page)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Manager

DATE 2-9-79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JUL 13 1979
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side