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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

PAGE II

Operator Marathon Oil Company		
Address P. O. Box 2409, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Request 1,300 bbl. test allowable while waiting for approval of dual completion application.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mark Owen	Well No. 8	Pool Name, including Formation Wantz Abo	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter <u>M</u> ; <u>760</u> Feet From The <u>South</u> Line and <u>760</u> Feet From The <u>West</u>					
Line of Section <u>35</u> Township <u>21S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	P. O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Getty Oil Company	P. O. Box 1137, Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 35	Twp. 21S	Rge. 37E	Is gas actually connected? Yes	When 3-2-77

If this production is commingled with that from any other lease or pool, give commingling order number: PC-493

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-13-77	Date Compl. Ready to Prod. 5-30-77		Total Depth 7506'		P.B.T.D. 7499'			
Elevations (DF, RKB, RT, GR, etc.) 3388' KB	Name of Producing Formation Wantz Abo		Top Oil/Gas Pay 6518'		Tubing Depth 7055'			
Perforations 6648', 50', 63', 71', 77', 86', 6701', 04', 09', 17', 25', 27', 6813', 14', 23', 30', 32', 36', 38', 72', 76', 80', 7015', 17' (1 JSPF)					Depth Casing Shoe 7505'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
SEE PAGE I								
	2 1/16"		7055'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-30-77	Date of Test 6-15-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 380 psi	Casing Pressure 1,600	Choke Size 24
Actual Prod. During Test 303	Oil-Bbls. 27	Water-Bbls. 6	Gas-MCF 604

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

P. D. Lovace
(Signature)
Production Engineer
(Title)
June 16, 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUN 17 1977, 19____
BY [Signature]
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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JUN 17 1977

CLERK OF COURT
ROBBES, L. M.

IM.