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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

50. Indicate Type of Lease:
State Fee

5. State Oil & Gas Lease No.
NM-2A

7. Unit Agreement Name

8. Farm or Lease Name
State "A" A/c-2

9. Well No.
62

10. Field and Pool, or Wildcat
Jalpat

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO OIL OR TO GAS OPERATORS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PRODUCE OIL OR GAS FROM A DIFFERENT RESERVOIR.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Texas Pacific Oil Company, Inc.

3. Address of Operator
1700 One Main Place, Dallas, Texas 75250

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE south LINE AND 2310 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 22-S RANGE 36-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3539.8 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPER. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Completion Information</u> <input checked="" type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-28-77 RUPU & drilled DV Tool 2729' and cement to 3630' PBTD. Perf. Yates 7-R, Queen w/1 SPF at 3034'-40', 3062'-67', 3069'-74', 3127'-31', 3176'-90', 3219'-22', 3225'-27', 3306'-15', 3318'-24', 3343'-49', 3357'-61', 3370'-77', 3464'-79', 3490'-93', 3570'-77', using 4" OD casing gun.
- 6-29-77 Frac perf. 3034'-3577' w/25,000 gals. Gel water & 25,000 gals. CO₂ & 92,000# sand.
- 7-1-77 Flowed well 2 1/2 hrs. Killed w/9# brine w/2% KCl. Ran packer & set at 3426'. Ran 2" tubing w/on-off tool and sliding sleeve at 3386' landed w/14 pts. tension. Flowed Yates 7-R on 40/64" @ 175# FTP. Closed sliding sleeve at 3386' & pulled profile at 3421' & flowed Eunice 7-R Queen on 40/64" @ 200# FTP. Shut both zones in.
- 10-28-77 Killed both zones. POH w/tubing & packer. WIH w/new packer set at 3426', on-off tool at 3421', sliding sleeve at 3386'.
- 10-29-77 Flowed Yates on 32/64" choke & unloaded water w/300# FTP. Closed sliding sleeve at 3386'. Swabbed Eunice 7-R Queen. No fluid. Gas TSTM. Shut In.
- 11-1-77 Ran packer leakage test. (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY W. J. McVintock TITLE District Operations Supt. DATE 11-8-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

11-2-77

Ran 4-point test, on Jalmat zone. Shut In both zones.

11-8-77

Made application for Dual Completion - Jalmat Yates -7-Rivers & Eunice 7-Rivers Queen. Eunice 7-Rivers Queen zone shut in to be reevaluated after approval for Dual Completion

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NOV 14 1977
OIL CONSERVATION COMM.
HOBBS, N. M.