

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

CONTINENTAL Oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL ; 1650' FEL

AT TOP PROD. INTERVAL: SAME

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) SET 7" prod. csg. \*☐  
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5. LEASE

LC 031670 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WARREN

8. FARM OR LEASE NAME

WARREN Unit

9. WELL NO.

50

10. FIELD OR WILDCAT NAME

WARREN BLINERY - TURN

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 29, T. 20S, R. 38E

12. COUNTY OR PARISH

LEA

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3542.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-18-78. drilled to TD @ 1:00pm. 6749' GL.; ran logs and then set prod csgs follows:

RAV GUIDE

SHOE, 45' SHOE JT, 69 JTS 7" CSG, DV TOOL & 99 MORE JTS 7" CSG.  
TOTAL PIPE 6762'. PIPE TO KB 6760', PIPE TO GL 6749'. RU  
HOWCO, CAT 1ST STAGE AS FOLLOWS: PUMP 15 BBLs WTR AHEAD, PUMP  
300 SKS CLASS "C" CAT, 4% GEL & 3# SALT/SK. FOLLOW W/320 SKS  
CLASS "C" CAT, 3# SALT/SK. DROP PLUG, DISPLACE W/110 BBLs  
KCL WTR & 153 BBLs DRLG PLUG. BUMP PLUG AT 12:20 AM, 9-20-78.  
DROP FREE FALL PLUG, OPEN DV TOOL AT 12:40 AM. CIRC HOLE 4  
HRS. CIRC 75 SKS CAT TO SURFACE. 2ND STAGE AS FOLLOWS: PUMP  
1250 SKS HOWCO LITE-WATE CAT, DROP PLUG & DISPLACE TO DV TOOL  
W/153 BBLs TFW. PLUG DOWN AT 6:10 AM, 9-20-73. CIRC 100 SKS  
CAT TO SURFACE. RELEASE RIG AT 3:30 AM, 9-20-73.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

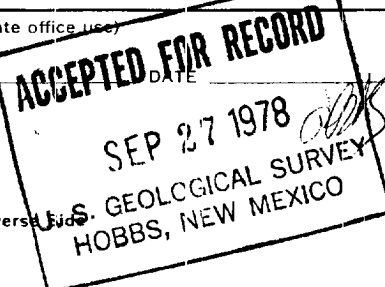
SIGNED Ben N. LeeTITLE Admin. Supr.DATE 9-26-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



21465 [5], 77424 [4] file.

\*See Instructions on Reverse Side