

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
Form approved
1025 N. French Dr.
Hobbs, NM 88240
Expires August 31, 1995
Budget number of 1004-0137

SUBMIT IN DUPLICATE

LEASE DESIGNATION AND SERIAL NO.
NM 0557686

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
1 b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR OTHER _____

2 NAME OF OPERATOR
Conoco, Inc.

3 ADDRESS OF OPERATOR
10 Desta Dr., Suite 100W, Midland, TX 79705

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 660' FWL

11 SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
Sec. 23, T20S, R37E

12 COUNTY OR PARISH: Lea
13 STATE: NM

14 PERMIT NO: DHC order # 0024(6-25-01)
DATE ISSUED: 3-6-01 (recompl)

15 Date Spudded
16 Date T.D. Reached
17 DATE COMP (Ready to prod): Recomple: 7-20-01
18 ELEVATIONS (DF, RKB, RT, GR, ETC.)
19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD: 6988'
21. PLUG, BACK T.D., MD & TVD: 6310' RBP
22 IF MULTIPLE COMPL., HOW MANY*
23 INTERVALS DRILLED BY: X
ROTARY TOOLS
CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
Blinebry 2 spf @ 5691-5944' (RBP @ 6310' over Tubb perfs from 6370-6790')

25 WAS DIRECTIONAL SURVEY MADE: no

26 TYPE ELECTRIC AND OTHER LOGS RUN: GR/CBL/CCL
27 WAS WELL CORED: no

28 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
13 3/8"		1264'			none
8 5/8"		2780'			none
5 1/2"		6987'			none

29 LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD
					SIZE: 2 3/8" DEPTH SET (MD): 5664' PACKER SET (MD):

31 PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
5691-5944'	2000 gals 15% acid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump)	WELL Status (Producing or shut-in)				
7-31-01	pumping	Producing				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR OIL-- BBL. TEST Period	GAS--MCF. TEST Period	WATER -- BBL. TEST Period	GAS-OIL RATIO
8-22-01	24	--	12	38	75	3800
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-APT (CORR.)
--	--					

34 DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

35 LIST OF ATTACHMENTS

C-104

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *[Signature]* TITLE: Regulatory Agent DATE: 10-3-01

ACCEPTED FOR RECORD
TEST WITNESSED BY
[Signature]
A. EYIS D. SWOBODA
REGULATORY ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

J
C
A
S

[Signature]

BUREAU OF LAND MANAGEMENT
BOWLING GREEN

2001 OCT 11 AM 9:23

RECEIVED