

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
MORRIS R. ANTWEIL
3. ADDRESS OF OPERATOR
P. O. Box 2010, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 990' FWL of Sec. 7
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input checked="" type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
TD 7515'; PBTD 7105'. Producing perfs 6597-7015' Drinkard. Pulled rods & tubing. Check PBTD. Found at 7100'. Set castiron bridge plug @ 6364' & capped with 35' cement. PBTD 6329'. Tested casing & plug to 2000 psi. Perforated Blinebry interval with single jet shots at 6074½, 6077½, 5086, 6087, 6092½, 6093½, 6096½, 6097½, 6102, 6103, 6111, 6116, 6117, 6118, 6122, 6123, 6126½, 6127½, 6130, 6131' (20 holes). Ran packer & 2-3/8" tubing to 6025'. Treated with 5000 gals 15% NEFE acid at 7 BPM & 3400 psi. Max Press 6400 when balled out. ISIP 2200 psi; 15 min SIP 2100. Swabbed 147 bbls fluid with final rate 2 BO & 2 BW per hr. Pulled packer & ran tubing, rods & pump.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Gary Hillard TITLE Agent DATE April 25, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
NM38473
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "7"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-21S-38E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3534.8

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 27 1983

ACCEPTED FOR RECORD

SEP 12 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

M

RECEIVED
SEP 14 1983
O.C.D.
HOBBS OFFICE