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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator MORRIS R. ANTWEIL	8. Farm or Lease Name Nadine
3. Address of Operator P. O. Box 2010 Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat West Nadine Blinebr
15. Elevation (Show whether DF, RT, GR, etc.) 3588' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforate, Acidize &amp; Frac</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing to frac down casing. Rigged up to frac perfs 6080-6115 (15 holes), Blinebry. Established injection with gelled 2% KCl water at 2.5 BPM and 4600 psi. Re-perforated with single jet shots at 6080', 6082', 6084', 6086', 6088', 6090', 6094½', 6097', 6099', 6101', 6103', 6104½', 6105½', 6109' and 6110' (15 holes). Attempted injection. Pressure and rate was same. Ran tubing and packer and acidized with 4000 gals. 15% NEFE acid and 60 ball sealers. Avg. Rate 4.6 BPM, Avg. Pressure 5600, Max. Pressure 6400 when balled off. Max. Rate 6.1, ISIP 3900, 15-min SIP 2840. Pulled tubing and established injection down casing at 8.2 BPM and 4540 psi. Pressure was gradually increasing. Decided not to frac. Ran rods, tubing and pump. Pumping 10 BO, 6 BW per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 25 Oct 82

APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE OCT 27 1982

CONDITIONS OF APPROVAL, IF ANY: DISTRICT 1 SUPR.