

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
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1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
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8. Farm or Lease Name  
Eggbert

2. Name of Operator  
MORRIS R. ANTWEIL

9. Well No.  
1

3. Address of Operator  
Box 2010, Hobbs, N. M. 88240

10. Field and Pool, or Wildcat  
Undesignated

4. Location of Well  
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM East

12. County  
Lea

15. Date Spudded 26 Feb. 81 16. Date T.D. Reached 14 Mar. 81 17. Date Compl. (Ready to Prod.) 8 July 81

18. Elevations (DF, R&B, RT, GR, etc.) 3565' GR 19. Elev. Casinghead 3565

20. Total Depth 7153' 21. Plug Back T.D. 7103' 22. If Multiple Compl., How Many \_\_\_\_\_

23. Intervals Drilled By: Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_  
0-7153'

24. Producing Interval(s), of this completion - Top, Bottom, Name  
6914' - 6968' (Drinkard)

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Comp. Neutron-Density/Gamma Ray, DLL, RXO

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1500'	12 1/4"	750 sx. - Circ	None
5 1/2"	17	7153'	7 7/8"	600 Sx. - Top Cement 3520'	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6970'	----

31. Perforation Record (Interval, size and number)  
Single Shots @ 6914', 6916', 6919', 6921', 6933', 6934', 6938', 6940', 6942', 6945', 6948', 6950', 6952', 6954', 6956', 6962', 6963', & 6968'. (18 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6914'-6968'	5000 gals acid 25000 gals frac+20,000#sank 15000 gals acid+18,000 gal gel

33. PRODUCTION

Date First Production 22 April 81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Prod.

Date of Test <u>7 Jul 81</u>	Hours Tested <u>24</u>	Choke Size _____	Prod'n. For Test Period _____	Oil - Bbl. <u>82.08</u>	Gas - MCF <u>120</u>	Water - Bbl. <u>8</u>	Gas - Oil Ratio <u>1462</u>
Flow Tubing Press. <u>Pump</u>	Casing Pressure <u>--</u>	Calculated 24-Hour Rate _____	Oil - Bbl. <u>82</u>	Gas - MCF <u>120</u>	Water - Bbl. <u>8</u>	Oil Gravity - API (Corr.) _____	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By David Parsons

35. List of Attachments  
Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. M. Williams TITLE AGENT DATE 8 July 81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11's.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	1542'	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____	1631'	T. Strawn _____	T. Penn. "B" _____
B. Salt _____	2656'	T. Atoka _____	T. Penn. "C" _____
T. Yates _____	2799'	T. Miss _____	T. Penn. "D" _____
T. 7 Rivers _____		T. Devonian _____	T. Leadville _____
T. Queen _____	3614'	T. Silurian _____	T. Madison _____
T. Grayburg _____		T. Montoya _____	T. Elbert _____
T. San Andres _____	4164'	T. Simpson _____	T. McCracken _____
T. Glorieta _____	5462'	T. McKee _____	T. Ignacio Qtzte _____
T. Paddock _____		T. Ellenburger _____	T. Granite _____
T. Blinbry _____	5929'	T. Gr. Wash _____	T. _____
T. Tubb _____	6431'	T. Granite _____	T. _____
T. Drinkard _____	6812'	T. Delaware Sand _____	T. _____
T. Abo _____	7055'	T. Bone Springs _____	T. _____
T. Wolfcamp _____		T. _____	T. _____
T. Penn. _____		T. _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____
			T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....	6914'	to.....	6970'	No. 4, from.....	to.....
No. 2, from.....		to.....		No. 5, from.....	to.....
No. 3, from.....		to.....		No. 6, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....
No. 4, from.....	to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1542'	1542	Red Beds				
1542	1631	89	Anhydrite				
1631	2656	1025	Salt				
2656	2760	104	Anhydrite-Salt				
2760	3065	305	Red Shale-Sand-Anhydrite				
3065	3614	549	Anhydrite-Dolomite W/Some Red Shales & S.S.				
3614	3650	36	Red SS				
3650	4090	440	Anhydrite-Dolomite W/Some Red Shale				
4090	5462	1372	Dolomite				
5462	5929	467	Dolomite-Sand				
5929	6431	502	Dolomite				
6431	6610	179	Sand & Dolomite				
6610	7055	445	Dolomite				
7055	7153	98	Limestone				