

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC 030132 B											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
2. NAME OF OPERATOR EURATEX CORPORATION				7. UNIT AGREEMENT NAME											
3. ADDRESS OF OPERATOR 3030 S. College Ave, Suite 206, Fort Collins CO 80525				8. FARM OR LEASE NAME Closson "B"											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL 701' FWL of Section 19-T22S-R36E At top prod. interval reported below E At total depth				9. WELL NO. 32-Y											
14. PERMIT NO. CER # 376				DATE ISSUED 8-22-86		12. COUNTY OR PARISH Lea		13. STATE NM							
15. DATE SPUDDED 11-21-86		16. DATE T.D. REACHED 11-30-86		17. DATE COMPL. (Ready to prod.) 1-5-87		18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 3549.8 GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 3920'		21. PLUG, BACK T.D., MD & TVD 3841'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ALL		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Yates SDS								25. WAS DIRECTIONAL SURVEY MADE yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN Micro-Seismogram Log-Cased Hole Dual Spaced Neutron Log								27. WAS WELL CORED no							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#/ft		448'		12-1/4"		275 sx Class C w/ 2% CAC ²		circ'd					
4-1/2"				3864'		7-7/8"		760 sx HLH, 200 sx 50/50		POZ, 5% salt					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		3260'			
31. PERFORATION RECORD (Interval, size and number) 3286'-3302' 2 SPF 0.40 Hole Size 3314' 3341'-3356' 3368'-3456'										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										3286-3302, 3314, 3341-3356, 3368-3456 w/ above zones w/ ALL zones		3000 gals 20% HCl w/ additives 2000 gals NEFE frac'd w/ 30000 gals gels, 40000# 20/40 sd, 29000# 12/20 sd			
33.* PRODUCTION															
DATE FIRST PRODUCTION 1-12-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) rod pump						WELL STATUS (Producing or shut-in) producing							
DATE OF TEST 1-12-87		HOURS TESTED 24		CHOKE SIZE none		PROD'N. FOR TEST PERIOD →		OIL—BBL. 5		GAS—MCF. 100		WATER—BBL. 20000 SCF/BBL		GAS-OIL RATIO	
FLOW. TUBING PRESS. 50		CASING PRESSURE 15		CALCULATED 24-HOUR RATE →		OIL—BBL. 5		GAS—MCF. 100		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS directional surveys SDS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED [Signature]		TITLE Production Engineer				DATE March 17, 1987									

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all well-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	3286	3456	Producing Interval	Salt Yates	1586 3414	

RECEIVED
APR 2 1988
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HOBBS OFFICE