

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. ON CONS. COMMISSION
NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-031621 B	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVYR ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME FEB 12 1990	
2. NAME OF OPERATOR Conoco Inc.		7. UNIT AGREEMENT NAME Britt B	
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 88240		8. FARM OR LEASE NAME 28	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2280' FSL & 2020' FWL Unit K At top prod. interval reported below At total depth		9. WELL NO. 28	
14. PERMIT NO. 30-025-30471		DATE ISSUED FEB 14 1990	
15. DATE SPUDDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7053-59, 2 JSPF, upper Abo		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. *Same as original completion CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
CARLSBAD, NEW MEXICO			
			AMOUNT PULLED
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			
7053-59, w/2 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7053-59		1150 gals 10% HCL-NE-FF	
33. PRODUCTION			
DATE FIRST PRODUCTION 2-1-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
WELL STATUS (Producing or shut-in) producing			
DATE OF TEST 2-5-90	HOURS TESTED 24 hrs	CHOKER SIZE 1 1/4"	PROD'N. FOR TEST PERIOD →
OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
0	44 MCF	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
45 psi	0	→	0
GAS—MCF.		WATER—BBL.	OIL GRAVITY-API (CORR.)
4.7 MCFD		0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Warren			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED W.W. Baker		TITLE Adm. Supervisor	
DATE 2-7-90			

*(See Instructions and Spaces for Additional Data on Reverse Side)